State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210

riate District Office

District III 1000 Rio Brazos I District IV	Rd., Az	tec, NN	И 87 4 10			l Conservat 20 South St				Sui	omit to Ap	5 Copie	
1220 S. St. Franci	is Dr., S	Santa Fe	e, NM 875	05		Santa Fe, N	IM 87505					AMENDED REPORT	
	I.			ST FO	R ALL	OWABLE	AND AU	THO			TRANS	PORT	
Operator na		ress ating, Ll	C			² OGRID Number							
			Suite 229			³ Reason for Filing Code/ Effective Date					ctive Date		
	lands,	TX 773				NW / 8-21-2006							
⁴ API Number 30 – 025-3795	/		Name ont (Yate	es-7 River	s-Queen) (Gas	6 Pool Code 76480							
⁷ Property Co			erty Nan		- Q	⁹ Well Number					oer _		
3021	26		_			'A' Com						6	
II. 10 Sur							N 41/6		T	I E -	-4/XX/4 X2	Country	
UI or lot no. G	Section 8	on Township Range 21S 36I			Lot.Idn Feet from 1780'		the North/South Lin North		Feet from the 1980'		st/West line East	County Lea	
¹¹ Bot	tom I	Hole l	Locatio	n	·		<u> </u>						
UL or lot no.	Secti	on T	ownship	_	Lot Idn	Feet from the			Feet from the		t/West line		
G	8		218	36E		1780'	North		1980'		East	Lea	
¹² Lse Code S	¹³ Pro	ducing Code P	Method	D	onnection ate /2006	¹⁵ C-129 Per	Permit Number 16		C-129 Effective Da		17 C-	129 Expiration Date	
III. Oil a		as Tr											
18 Transport	er	<u>-</u>					POD ²¹ O/G			22 POD ULSTR Location			
OGRID		and Address								and Description			
3.36.0			outhern Union Gas Services (ain Street, Fort Worth, TX 76102				G			G 8-21S-36E			
217817		ConocoPhillips					О			G 8-21S-36E			
		P.O. Box 7500, Bartlesville, OK 74005					Eigh						
						11 - 10% - 10% - 10%	**	aprilippins of prices				1272	
4											12/3/2		
											∀ '("")	()	
	r (m) Adam										્રે	3.	
IV. Produ	uced `	Wate	r			* (100 St. 100	4 (3 / 3 / 3 / 3 / 3 / 3 / 3 / 3		70 (ABC) P		A. S.	6603	
²³ POD			²⁴ POD	ULSTR	Location	and Description	on					A.S.	
				G 8-21S-:	36E		****					WELLO .	
V. Well Com 25 Spud Date		pletion Data 26 Ready Date			1	²⁷ TD	²⁸ PBTD		²⁹ Perforatio		ons 30 DHC, MC		
7/22/2006		8/21/2006				3750'	3706'		2925-3590'				
³¹ Hole Siz		c 32 Casing		& Tubing Size		33 Depth Set		t		34 Sacks Cement			
9-7/8"					7"		476'			200 sx		200 sx	
6-1/8"			4			4-1/2"		3746'		45		450 sx	
		2		2-3/8"		3637'							
VI. Well													
³⁵ Date New (8/21/2006	Oil	³⁶ Gas Del 8/21/		* 1		Test Date 24/ 2006	³⁸ Test Length 24 hr.		1 39	³⁹ Tbg. Pressure SI		⁴⁰ Csg. Pressure 35	
⁴¹ Choke Siz None			⁴² Oil 0			Water 0	⁴⁴ Gas 344			⁴⁵ AOF		⁴⁶ Test Method Flow	
⁴⁷ I hereby certif	fy that	the rul	les of the	Oil Cons	ervation D	Division have	***		OIL CONSE	RVATIO	ON DIVISIO	ON	
been complied v						is true and					_		
Signature:	Micage	and bein	E1.		Approved by	: ,	11.	10	•				
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Printed name!	nberk	Faldyn		V		Title:		المالية			and named to the transfer of the same proofing		
Title:						Approval Date: OC DISTRICT SUPERVISOR/CENERAL MANAGEF							
E-mail Address:	ductio	on Tech				'JAN 1 2 2007							
		ldyn@		npetro.co	m						-001		
Phone: 281-296-7222													