State of New Mexico Energy, Minerals & Natural Resource

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 882 10
District III
1000 Fig Prograp Rd. Artes NM 87410

Submit to Appropriate District Office

5 Copies

Oil Conservation Divis:

District IV					12	20 Sout									5 Copies	
1220 S. St. France	cis Dr., S	Santa Fe, 1	NM 8750)5		Santa F	e. ``	r-							DED REPORT	
- Omaratar n	1	. REC	<u>UES</u>	T FOR	ALLC	DWAF aced in the polygon of the pol	S _{OO} VC	MACHINATION TO TRANSPORT								
Operator n	ame an	ia Adar	Mack	Energy	Corp	aced in bro	(O-	2 OGRID Number 013837						37		
		3 Reason for Filing Code/ Effective Date NW						e								
4 API Numb	er	<u></u>	5 Pool	SIA, IVEN	reg pelore	o ⁰ —		6 Pool Code								
30-025-38	;San	an Andres				96323										
⁷ Property C	dcat	at State				9 W	9 Well Number									
II. Surface Location Ul or lot no. Section Township Range Lot.ldn Feet f								Tv. 476	.1 7 .	Feet from the Eas			oct/West line County			
<u> </u>			nship	Range 37E	Lot.ldn	Feet from		he North/South Line North		2310			East/West line East		County Lec	
11	.	ole Lo													July 200	
UL or lot no. Section Town			vnship	Range	Lot Idn	Feet from	n the North/South		uth tine	Feet from the		East/West line		ne	County	
12 Lse Code	12 Lse Code "Producing Me		ethod	nod " Gas Connection Date		15 C-129 Pe		ermit Number 16 0		C-129 Effective Da		rate 17 C-129		C-129 Exp	ration Date	
S	S P			N/A												
III. Oil and Gas Transporters																
18 Transporter 1 OGRID				9 Transporter Name and Address				²⁰ POD 21 O				22 P	22 POD ULSTR Location and Description			
015694 Navajo R								0104240						and Description		
013094	159					0104240 C			H-V-D-G - AG MISG DOCT							
		NM 88211-0159							Unit B, Sec. 35 T16S R37E							
32398		as Processing 0 Colorado				104241 G										
				, TX 79701							Unit B, Sec. 35 T16S R37E					
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IV. Prod	intio	2/1/2/2														
0104	1242		FOL	OLSIK	Location	and Desci	трио	Unit B, S	Sec. 35	T16S	R37E			18		
V. Well	Comp	letion	Data									1/27	3.1			
1 ' 1			-	eady Date 27 TI						²⁹ Perforations						
	9/15/06 31 Hole Size		11/6/06		9030 & Tubing Size		ᆛ	33 Depth S		4955-5284		4.5 Sacks Cement				
			13 3/8		·											
17 1/2			 	····	+	404			· .		548sx					
12 1/4			8 5/8				3401					1500sx				
7.7 /0																
7 7/8					5 1/2		5623					2160sx				
			<u> </u>	2 7/8				5291								
VI. Well			- · ·		27		Т	19			20					
				ry Date		³⁷ Test Date		38 Test Length		Tbg.		g. Pres	. Pressure		. Pressure	
11/22/06 41 Choke Size			N/A 42 Oil			2/1/06 Water			24 hours		45		AOF		t Method	
			11		30			tstm				7101	P 46 Test Method			
47 I hereby cert	ify that	the rule		Oil Conse	rvation Di		e		Still	OII (CONSERV	ATION	DIVIE		r	
been complied	with an	d that th	e infori	nation giv	en above i	s true and				OIL (CONSERV	ATION	וטועוטו	ION		
complete to the Signature:	1	Approved by:														
Printed name.	7	Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER														
Title:	1	Approval Date:														
E-mail Address	+	'JAN 1 ⁰ 2997														
jerrys@mackenergycorp.com Date: Phone: (505)748-1288																
+ 4/ .	,,			(30.	J 1 TO-12	.00										