State Lease - 6 copie	ict Office		State of New Mexico					Form C-105					
Fee Lease - 5 copies District I				Energy, Minerals and Natural Resources				WELL API NO.					
1625 N. French Dr., I District II	NM 88240		0.1.0					30-025-38148					
1301 W. Grand Aver	esia, NM 88210		Oil Conservation Division 1220 South St. Francis Dr.					5. Indicate Type of Lease —					
1000 Rio Brazos Rd.	NM 87410		1	Santa Fe, NM				STATE FEE X					
District IV 1220 S. St. Francis D			<del></del>	·		<del></del>			State Oil & Gas Lease No. N/A				
	OM!	PLETION	OR REC	<u>OMPL</u>	ETION REPOR	TAND	LOG		7. Lease Name or Unit Agreement Name				
la. Type of Well: OIL WE	LL 🛚	GAS WEI		RY 🗆	OTHER 7527	282930	37/		North Mon				
_	oletion: WORK OVER	DEEP		PLUG DIFF.									
2. Name of Operat				BACK	2	\$ 30°	- <u>*</u>		8. Well No.			•	
Apache Corpo	oratio	n			212	ST.	<b>♦</b> ⊗	<i> </i>	354				
3. Address of Open					13	<b>4</b> -V	<del>- 3</del> /		9. Pool name	or Wildcat			
6120 S Yale A	ve, S	Suite 1500	Tulsa, O	K 7413	36-4224 🦠	गडामार			Eunice Monument; Grayburg-San Andres				
Unit Letter	D	. 160	O Feet	FromThe	<sub>e</sub> North	Li	ne and	200		Feet From T	heW	/est	_Line
Section	19			nship 19		<del></del>	37E		NMPM	Lea		Coun	ıty
10. Date Spudded 11/20/2006	11.1   <b>11</b> /:	Date T.D. Rea <b>24/2006</b>	ched   1	2. Date C 2/11/20	Compl. (Ready to Prod. 006		6. Elevations 706' GR	(DF	& RKB, RT, G	R, etc.)	14, Elev	. Casinghead	
15. Total Depth	l	16. Plug Ba		17. I	If Multiple Compl. Ho		18. Inter		Rotary Tool	s	Cable	Tools	
4,112'		4,089'		2	Zones? N/A	Drilled By			x				
				- Top, Bottom, Name					·		rectional S	Survey Made	
21. Type Electric a			San Andi	andres 3940' - 4050'					NO 22. Was Well Cored				
SD/DSN, DLL-									NO				
23.				<u>C</u> A	ASING RECO			strii					
CASING SIZI 8-5/8"	E	WEIGH 24#	IT LB./FT.	396' DEPTH SET						CEMENTING RECORD AMOUNT PULLED 300 sx / circ			
5-1/2"		17#		4,11		7-7/8"			800 sx / TOC 224' CBL				
											-		
24.		<u> </u>			INER RECORD	<u> </u>		25		TUBING R	FCORD		<del></del>
SIZE	ТОР		BOTTO		SACKS CEMENT	SCREEN		SIZ	ZE	DEPTH:		PACKER SET	
								2-	7/8"	4,073'			
26. Perforation re	ecord (	interval, size,	and number	·	<u></u>	27 46	TOUS OUT		ACTURE C	EMENIT SO	OHEEZE	ETC	
G/SA 3940-4	8', 3	958-66', 39	987-4004	, 4020	-50' (1 JSPF)		INTERVAL		ACTURE, C	AND KIND N			
							3940-4050'			3K gals 15% HCl			
ļ													
28					PR	ODLIC'	TION	-	i			<del></del>	
28   PRODUCTION     Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)													
12/11/2006 Pun			Pumping						Produc	ing			
Date of Test	Hou	rs Tested	Choke S	ize	Prod'n For	Oil - Bb	1 .	Gas	s - MCF	Water - E	3bl.	Gas - Oil Ratio	
12/18/2006	24				Test Period	14			1	23		71	
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate		Gas - MCF		,	Water - Bbl.	Oil	Oil Gravity - API - (Corr.)					
nour Kat								35.1					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				tc.)	<del>)</del>					Test Witnes	sed By		
Sold 30. List Attachmen	to									Apache			
Deviation Rep	ort, L						•						
31 I hereby certif	fy that	the informa	tion shown	on both	sides of this form a	s true and	complete to	o the	best of my ki	nowledge ar	id belief		
Signature	Sox	shie s	Macka	y	Printed Name Sophie M	lackay	Ti	tle	Engineerin	g Tech		Date 01/08/2	2007
E-mail Address	- /	sophie.macl	~	<u>-</u>	com								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 2628'	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 2878'	T. Devonian	T. Menefee	T. Madison				
T. Queen 3509'	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 3739'	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T.				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo	T. Rustler 1258'	T. Wingate	Т.				
T. Wolfcamp	T.	T. Chinle	Т,				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	OIL OR GAS				

~	~	- I
SANDS	OR	<b>ZONES</b>
to		

No. 1, fromtoto	No. 3, fromto
No. 2, fromto	No. 4, fromto

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				·			
						; ;	