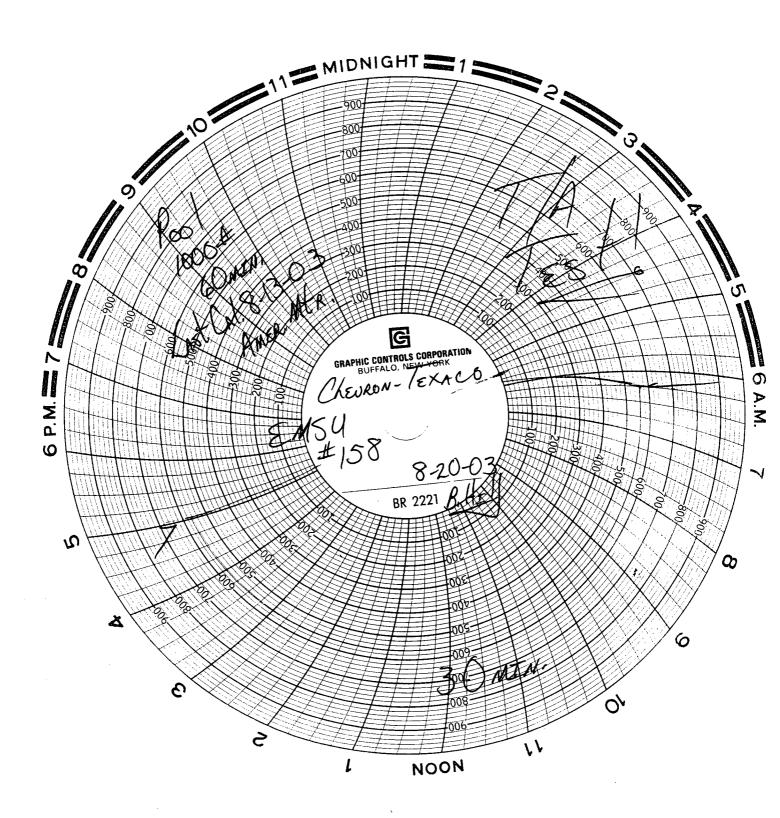
			·			
Submit 3 copies to Appropriate District Office	State State Energy, Minerals and N	of New I latural R				Form C-103 Revised 1-1-8
DISTRICT I	OIL CONSERV	/ A T T	ON DIVISION	WELL API NO		
P.O. Box 1980, Hobbs, NM 88240		30x 208		WELL APINC	o. 30-025-06311	
DISTRICT II	Santa Fe New		-	5. Indicate Ty		
P.O. Box Drawer DD, Artesia, NM 88210	Od. Na 1 0, 11011	WOXIO	707004-2000	o. maioato ry	STATE	FEE [
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil / 0	Gas Lease No.	·
SUNDRY NOT (DO NOT USE THIS FORM FOR PRO DIFFERENT RESEI	FICES AND REPORTS COPOSALS TO DRILL OR TO RVOIR. USE "APPLICATION-101) FOR SUCH PROPOSE.	DEEPE	N OR PLUG BACK TO	1	ne or Unit Agreement Nam DNUMENT SOUTH UN	
Type of Well: OIL GAS WELL WELL	L OTHER WATE	R INJEC	TION			
Name of Operator CHEVRON U	ISA INC			8. Well No.	158	
3. Address of Operator 15 SMITH RO	OAD, MIDLAND, TX 79705			9. Pool Name	or Wildcat GRAYBURG SAN ANDR	ES
4. Well Location						
Unit Letter!:	1650' Feet From The	SOUT	<u>FH</u> Line and 330'	Feet From	The <u>EAST</u> Lin	е
Section Z 3/	Township 20-S	F	Range <u>37-E</u> NM	ИРМ	LEA_COL	INTY
	10. Elevation (Show whether	DF, RKB,	RT,GR, etc.) 3547' KB			
11. Check Ap	opropriate Box to Indica	ate Nat	ure of Notice, Report	, or Other D)ata	
NOTICE OF INTENTIC	N TO:		l st	JBSEQUE	NT REPORT OF	•
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OP	ERATION 🗍	PLUG AND ABANDON	MENT
PULL OR ALTER CASING			CASING TEST AND CEMEI	NT JOB	TA	
OTHER:			OTHER:	6CHEDULEI	MIT INSPECTION	
 Describe Proposed or Completed Operoposed work) SEE RULE 1103. 	erations (Clearly state all pe	ertinent de	etails, and give pertinent d	ates, including	g estimated date of star	rting any
8-20-03: TEST CSG. ORIGINAL CHAR	T & COPY OF CHART ATT	ACHED.				
					2031-123	
This A Abando	Approval of Tempo	rary	9/3/08		SEP 2000	"College

TITLE Regulatory Specialist DATE 9/2/2003 Telephone No. 915-687-7375 Denise Leake TYPE OR PRINT NAME

APPROVED CONDITIONS OF APPROVA (IF ANY:

SEP 0 3 2003



Chevron

WELL DATA SHEET

EMSU 158WIC FORM: Grayburg / San Andres WELL: DATE: LEASE: 1650' F S L & 330' F E L 31 3537' DF LOC: SEC: GL: status: Injector 30-025-06311 **20S** Lea 3547 TOWNSHIP: CNTY: KB: API NO: 37E N.M. CHEVNO: FA 74280:01 RANGE: UNIT: ST: DF: (formerly: New Mexico Aggles "H" NCT-I #5) **Date Completed:** 4/12/37 **Initial Production: 343 BOPD** Initial Formation: Grayburg 3737' to 3855' / GOR 1264 13" OD FROM: 40# **CSG** Set @ 127 125 SX **Completion Data** Cmt circ.? Yes ACDZ OH w/ 2000 gals HCl. Flowed 12 BBLS/hr. ACDZ OH TOC @ surf. by calc. w/ 3000 gals. Oil gravity - 35.5 deg. (16" hole) Subsequent Workover or Reconditioning: 2/44 ACDZ w/ 1000, 2000 & 4000 gals acid. Tst: 3 BO/ 0 BW. 9-5/8" OD 4/44 Install ppg equip. Tst: 20 BW/ 10% water/ GOR=4000 **CSG** 1/53 Acdz w/ 4000 gals. Tst: 19.6 BO/ 1 BW/ 446 GOR. B/4 Set @ 1157' W/ 600 SX = 7 BO/ 0.5 BW. Cmt circ.? Yes 10/53 SS OH w/ 1-300 gram & 1-500 gram SS. Acdz OH w/ TOC @ surf. by calc. 1000 gal 15% acid. Tst: 12 BO/ 24 BW/ 732 GOR. (12-1/4" hole) 5/73 Dump acid 1000 gal 15% NEA. Tst: 13 BO/ 17 BW B/4 = 5 BO. Tubing Detail: 3/28/87 3/87 XO WH. Deepened to 3892'. Ran logs. Perf 3681-83, Original KBTH: 10.00 3693-95, 3706-08 w/ 2 JHPF. Acid perfs w/ 1000 gals 15% 1 Jt. 2-3/8" J-55 4.7# EUE IPC 8rd tbg QN NeFeA & RCNBs. Swb 15 BW & dry. GIH w/ Baker 7" TSN. w/ SC850 (short upset): 37.00 Circ pkr fld. Set pkr @ 3651'. Test ann. for 30 min @ 600 psi 117 Jts. 2-3/8" J-55 4.7# EUE IPC 8rd tbg w/ TK-69 coating: OK. PWO! - Tst: 720 BWIPD @ 0 psig. 3604.28 Baker model TSN "II" pkr w/ premium 12/95 Acdz w/ 3000 gals 15% NeFe HCl w/ Pentol 100. trim: 5.70 Additional Data: Landed @: 3651 98 T/Queen @ 3318' PN T/Penrose @ 3454' T/Grayburg Zone 1 @ 3625' T/Grayburg Zone 2 @ 3666' T/Grayburg Zone 2A @ 3696' T/Grayburg Zone 3 @ 3729' T/Grayburg Zone 4 @ 3762' T/Grayburg Zone 5 @ 3814' **Z**1 T/Grayburg Zone 6 @ 3870' T/San Andres @ 3925' 7" Baker TSN pkr @ 3651' KB @ 3547' **Z**2 3681-83 3693-95 2 JHPF Z2A 3706-08 **Z**3 7" OD 24# CSG 3737' W/ Set @ 275 SX **Z4** Cmt circ.? No 1902' by TOC @ calc. (8-5/8" hole) **Z**6 PBD: TD: 3892' FILE: EMSU158WB.XLS

printed: 8/25/2003