

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL 660 FWL NWNW(D) Sec 30 T23S R37E

5. Lease Serial No.

LC060825A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

8. Well Name and No.

9

9. API Well No.

30-025-10892

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3670' Perfs-3536-3616' OH-3628-3670'

8-5/8" 32# csg @ 305' w/ 225sx, 12-1/4" hole, TOC-Circ

5-1/2" 15.5# csg @ 3628' w/ 580sx, 7-7/8" hole, TOC-1450'-TS

8/22/03-Set CIBP @ 3481'

1. M&P 25sx cmt @ 3481-3381'
 2. M&P 25sx cmt @ 2820-2720'
 3. Perf @ 1225', sqz 40sz to 1125'-WOC-TAG
 4. Sqz 40sx @ csg 1k @ 956-921'
 5. Perf @ 355', sqz 75sx to 155'-WOC-TAG
 6. 10sx Surface
- 10# MLF between plugs

CHANGE :: Squeezed 138 sx, no cirulation to surface, some water and red bed. Cmt probably fell in the annulus. The lower perfs (1225) took no disclplacement, so annulus is "filled", Pressure-up on perfs, if hold, then place the 40 sx in the casing It wil displace up to and above the leaks at 927 Ft.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Sr. Regulatory Analyst

Date

8/25/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

AUG 28 2003

GARY GOURLEY

PETROLEUM ENGINEER

OXY USA WTP LP
Myers Langlie Mattix Unit #9
API No. 30-025-10892

10sx Surface

75sx @ 355-155'

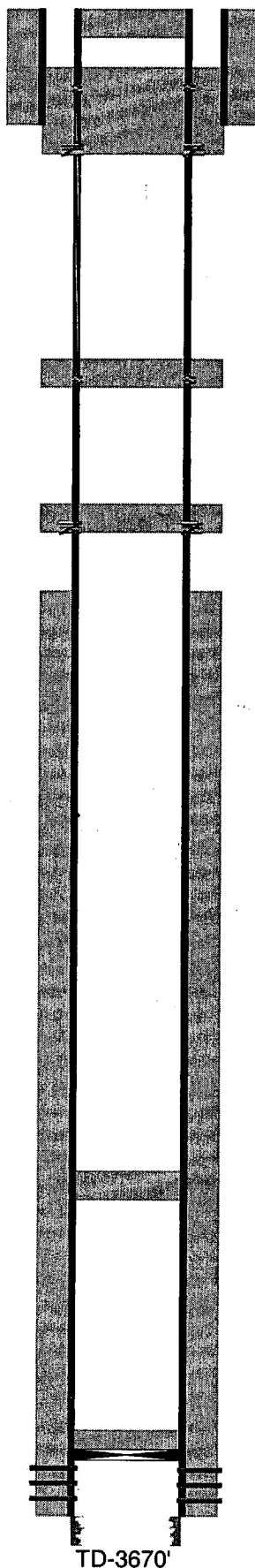
40sx @ 956-877'

40sx @ 1225-1125'

25sx @ 2820-2720'

25sx @ 3481-3381'

8/22/03-Set CIBP @ 3481'



Csg lk @ 191-221'
Perf @ 355'

Csg leak @ 927-956'

Perf @ 1225'

Perfs @ 3536-3616'

12-1/4" hole @ 305'
8-5/8" csg @ 305'
w/ 225sx-TOC-Circ

7-7/8" hole @ 3629'
5-1/2" csg @ 3628'
w/ 580sx-TOC-1450'-TS

4-1/4" hole @ 3670'

TD-3670'

RECEIVED
2003 AUG 27 AM 7:55
HOSKELL OFFICE