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ed 6 6 1 VD 1 ric & Othe 8 1 Liner Re ce/Grade 3 3/8'' 5/8''	15. 2960' 2960' r Mechanic cord (<i>Repo</i> Wt. (#/ft.) 54# 36#	09/11/2006 19. al Logs Run (1) ort all string: Top (MD) 0	5 Plug Back T.D.: Submit copy of ea s set in well) Bottom (MD) 1039'	TVD ich) Stag	D 8 12290' 12290' e Cementer	k A No. c Type	Ready t Ready t Ready t 20. Dept 22. Was Was Direc Direc	o Prod. h Bridge Pl well cored? DST run? ctional Surv	Lea 17. Ele 365 ug Set: N ✓ No ✓ No ✓ No ey? N ol. Car	evations (DF, I 57' GL MD ∵VD ↓Yes (Sub o ✔Yes (Sub o ✔Yes (Sub	NM RKB, RT, GL)* 12325' 12325' omit analysis) omit report) Submit copy)
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ric & Othe g 1 Liner Re ze/Grade 3 3/8'' 5/8''	r Mechanic cord <i>(Repo</i> Wt. (#/ft.) 54 # 36 #	ort all strings Top (MD) 0	s set in well) Bottom (MD) 1039'	stag	e Cementer	Туре	Was Direc	DST run? ctional Surv Slurry V	ey? No	Yes (Sub Yes (Sub Ves (Sub	omit analysis) mit report) Submit copy)
ze/Grade 3 3/8" 5/8"	Wt. (#/ft.) 54# 36#	Top (MD) 0	Bottom (MD) 1039'	-		Туре		Slurry V (BBL)	ol. Cen	nent Top*	Amount Pulled
3 3/8" 5/8"	54# 36#	0	1039'	+ (Depth		or Cement			-	L
		0	4503'	1		825 s	SX.		0		None
1/2"	17#		1000			1550	sx		0		None
		0	12958'			2050					
cord				<u> </u>		L		L			
Depth Set	MD) Pack	er Depth (MD)) Size	Dept	th Set (MD)	Packer	Depth (MD) Siz	e De	epth Set (MD)	Packer Depth (MD)
154' ntervals	l		l	26.					I		
					Perforated Interval Size				No. Holes		Perf. Status
A) Bone Spring 9334' 9352 B)			9352'		78' - 12689 89' - 12514				2 04		
				l' - 9352'			8		(10000)		
are, Treatm	ent, Cement	Squeeze, etc.	<u> </u>								A1181920212
Interval					A	mount	and Type of	Material		15	
12678' - 12689' Acdz w/ 500 gal Clay Safe H 12389' - 12514' Acdz w/ 4000 gal Clay Safe H										34	
					ICI. Frac	w/ 225I	<# sand &	132600 ga	l fluid		
Intar-1										15	<u> </u>
Hou	rs Test	Oil			Oil Gra	vity	Gas	Prod	uction Method	1	
2006 24	ea Produ	55			Corr. A	1.1	Gravity	i	nping		-15342018
Press. Csg			Gas W		Gas/Oil Ratio		Well Sta		ducing		_
n - Interval					1			-	DOFD.	TEDFO	RRECORD
		ction BBL			Oil Grav Corr. A	vity Pl	Gas Gravity		Not Net Hod		
		Oil BBL	Gas W MCF B	ater BL	Gas/Oil Ratio		Well Stat	us	1	ULU	3 2006
	Interval 9' 4' Interval 4 Hou Test 2006 24 Csg Pre- Interval Fress Pre- Press Csg Pre-	Interval 9' 4' Interval A Hours Tested 2006 24 Press. Csg. 24 Hr Product Formation Product Press. Csg. 24 Hr Product P	P' Acdz w/ 50 4' Acdz w/ 40 Acdz w/ 40 Acdz w/ 40 Acdz w/ 10 Interval A Hours Tested Production BBL - Interval B Hours Tested Press. Press. Press. Csg. Press. Press. Csg. Press. Press. Csg. Press. Press.	Interval P Acdz w/ 500 gal Clav Safe Acdz w/ 4000 gal Clav Safe Acdz w/ 4000 gal Clav Safe Acdz w/ 1000 gal NE Fe 7 1 Interval A Interval A Tested Tested Teste Csg. 24 Hr. BBL Gas W CF B Production BBL Gas W CF B Production BBL Gas W CF B Csg. 24 Hr. Csg. Csg. 24 Hr. Csg. Csg. Csg. 24 Hr. Csg. Csg. Csg. Csg. Csg. Csg. Csg. Csg	e, Treatment, Cement Squeeze, etc. Interval P Acdz w/ 500 gal Clav Safe H Acdz w/ 4000 gal Clav Safe H Acdz w/ 4000 gal Clav Safe H Acdz w/ 1000 gal NE Fe 7 1/2% I Interval A Interval A Tested From Tested From CSg. Press. Pre	e, Treatment, Cement Squeeze, etc. Interval A P Acdz w/ 500 gal Clay Safe H Acdz w/ 4000 gal Clay Safe H Acdz w/ 4000 gal Clay Safe H Acdz w/ 1000 gal NE Fe 7 1/2% HCl. Frac Interval A Tested Production BBL MCF BBL Corr. A Press. Csg. 24 Hr. Rate Oil BBL MCF BBL Corr. A Press. Csg. 24 Hr. Rate Oil BBL MCF BBL Corr. A Press. Csg. 24 Hr. Oil Carr. A Press. Csg. 24 Hr. Oil Carr. A Press. Csg. 24 Hr. Oil Carr. Corr. A Press. Csg. 24 Hr. Corr. A Press. Csg. 24 Hr. Corr. Corr. Corr. A Press. Csg. 24 Hr. Corr. Corr. Corr. A Press. Csg. 24 Hr. Corr. Corr. A Press. Csg. 24 Hr. Corr. Corr. A Press. Csg. 24	e, Treatment, Cement Squeeze, etc. Interval Acdz w/ 500 gal Clav Safe H 4' Acdz w/ 4000 gal Clav Safe H Acdz w/ 4000 gal Clav Safe H Acdz w/ 1000 gal NE Fe 7 1/2% HCl. Frac w/ 2251 Interval A Tested Production BBL Gas Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API - Interval B Hlours Test Production BBL MCF BBL Corr. API Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Production BBL MCF BBL Corr. API Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API	e, Treatment, Cement Squeeze, etc. Interval Acdz w/ 500 gal Clay Safe H Acdz w/ 500 gal Clay Safe H Acdz w/ 4000 gal Clay Safe H Acdz w/ 1000 gal NE Fe 7 1/2% HCl. Frac w/ 225K# sand & Acdz w/ 1000 gal NE Fe 7 1/2% HCl. Frac w/ 225K# sand & Interval A Interval A Test Production 24 Test. Press. Csg. Press.	e, Treatment, Cement Squeeze, etc. Interval Acdz w/ 500 gal Clay Safe H 4' Acdz w/ 4000 gal Clay Safe H Acdz w/ 4000 gal Clay Safe H Acdz w/ 1000 gal NE Fe 7 1/2% HCl. Frac w/ 225K# sand & 132600 ga Interval A Interval B Interval B Interv	e, Treatment, Cement Squeeze, etc. Interval A Acdz w/ 500 gal Clav Safe H Acdz w/ 4000 gal Clav Safe H Acdz w/ 4000 gal Clav Safe H Acdz w/ 4000 gal Clav Safe H Acdz w/ 1000 gal NE Fe 7 1/2% HCL. Frac w/ 225K# sand & 132600 gal fluid Interval A Tested Production BBL MCF BBL Corr. API Gas Press. Csg. 24 Hr. BBL MCF BBL Ratio Interval B Interval B Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Gas Oil Well Status Tested Production BBL MCF BBL Corr. API Gas Oil Ratio Press. Csg. 24 Hr. BBL MCF BBL MCF BBL Corr. API Gas Oil Ratio Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Gas Oil Ratio Producting Corr. API Gas Gas Oil Ratio Producting Corr. API Gas Oil Ratio Producting Corr. API Gas Gas Oil Ratio Producting Corr. API Gas Oil Ratio Producting Corr. API Gas Gas Oil Ratio Producting Corr. API Gas Oil Ratio Producting Corr. API Gas Gas Oil Ratio Producting Corr. API Co	e, Treatment, Cement Squeeze, etc. Interval

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Date First Produced	ction - Inter Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c, Prod	uction - Inte	erval D				•			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Po			31. Formation (Log) Markers			
Show all impor tests, including and recoveries.	tant zones o depth interv	of porosity and contral tested, cushion us	tents thereof: Cored intervals and all drill-stem sed, time tool open, flowing and shut-in pressures			
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth	
				Delaware Bone Spring Wolfcamp Strawn Atoka Morrow Clastics Lower Morrow	4826' 6966' 10364' 11299' 11721' 12350' 12593'	

32. Additional remarks (include plugging procedure):

10/4/06 - Set CIBP + cmt @ 12635' 10/12/06 - Set CIBP + cmt @ 12325'

33. Indicate which itmes have been attached by placing a check in the appropriat	e boxes:	
Electrical/Mechanical Logs (1 full set req'd.)	t ∐DS1	Report Directional Survey
Sundry Notice for plugging and cement verification Core Analysis	🗌 Oth	er:
34. I hereby certify that the foregoing and attached information is complete and e	orrect as de	ermined from all available records (see attached instructions)*
Name (please print) Diana J. Briggs	Title	Production Analyst
Signature MANG DUCDO	_ Date	11/17/2006
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime States any false, fictitious or fraudulent statements or representations as to ar	for any per iy matter w	son knowingly and willfully to make to any department or agency of the United ithin its jurisdiction.
J		(Form 3160-4, page 2)

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