

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38062 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. BO-1732
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter I : 2310 Feet From The South Line and 430 Feet From The East Line Section 2 Township 21S Range 37E NMPM Lea _____ County _____	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit 8. Well No. 245 9. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, N

10. Date Spudded 08/30/2006	11. Date T.D. Reached 09/09/2006	12. Date Compl. (Ready to Prod.) 11/09/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3,494' GR	14. Elev. Casinghead
15. Total Depth 7,155'	16. Plug Back T.D. 7,108'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 5840' - 6862' / Eunice; Blinebry-Tubb-Drinkard, N (22900)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD/DSN, DLL-MG			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1290'	12-1/4"	600 sx / circ	
5-1/2"	17#	7155'	7-7/8"	1400 sx / TOC 1260'	CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6979'	

26. Perforation record (interval, size, and number) Drinkard 6790-94, 6822-26, 6837-41, 6858-62 Tubb 6328-32, 6400-04, 6442-46, 6526-30, 6581-85 Blinebry 5840-44, 5922-26, 5963-67, 6005-09, 6051-55	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6790-6862</td> <td>3Kgal 15%NEFE, 36Kgal pad + 47.5K# 20/40</td> </tr> <tr> <td>6328-6585</td> <td>2Kgal 15%NEFE, 40Kgal pad + 82K# 20/40</td> </tr> <tr> <td>5840-6055</td> <td>2Kgal 15%NEFE, 39Kgal pad + 82K# 20/40</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6790-6862	3Kgal 15%NEFE, 36Kgal pad + 47.5K# 20/40	6328-6585	2Kgal 15%NEFE, 40Kgal pad + 82K# 20/40	5840-6055	2Kgal 15%NEFE, 39Kgal pad + 82K# 20/40
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
6790-6862	3Kgal 15%NEFE, 36Kgal pad + 47.5K# 20/40								
6328-6585	2Kgal 15%NEFE, 40Kgal pad + 82K# 20/40								
5840-6055	2Kgal 15%NEFE, 39Kgal pad + 82K# 20/40								

28. PRODUCTION							
Date First Production 11/09/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/24/2006	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 77	Gas - MCF 408	Water - Bbl. 125	Gas - Oil Ratio 5299
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
---	--

30. List Attachments Deviation Report, Logs, C-102, C-103, C-104	
--	--

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature E-mail Address sophie.mackay@apachecorp.com	Printed Name Sophie Mackay Title Engineering Tech Date 12/29/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2763'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2997'	T. Devonian	T. Menefee	T. Madison
T. Queen 3563'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3895'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4157'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5392'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5836'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6317'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6670'	T. Bone Springs	T. Entrada	T.
T. Abo 6928'	T. Rustler 1454'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology