Submit To Appropriate		State of New Mexico					Form C-105					
State Lease - 6 copies Fee Lease - 5 copies		Ene	Energy, Minerals and Natural Resources				-	Revised June 10, 2003				
District I 1625 N. French Dr., Ho	bbs, NM 88240						WELL API NO. 30-025-20388					
District II 1301 W. Grand Avenue	Artesia NM 88210			Conservation 1			\vdash	5. Indicate Type of Lease				
District III			1220	South St. Fra	ncis D	r.		STATE X FEE				
1000 Rio Brazos Rd., A District IV	ztec, NM 87410		Sa	nta Fe, NM 8	7505	700	-					
1220 S. St. Francis Dr.,	25262	7282930 A OG			VO-	5490						
WELL CO	MPLETION	OR RECO	MPLET	ION REPOR	T AND	A OG '	35/					
1a. Type of Well:				/\v^				Lease Name or	Unit Agree	ment Na	me	
OIL WELL	X GAS WELI	DRY		THER $\sqrt{\frac{N}{N}RE}$	COMPL	-EIMINI	1					
b. Type of Completion: Carper McAles								ster A	ΓE State			
	ORK DEE	EN PLU	IG X I	DIEE \M	110[)he -	0	7				
WELL C	OVER	BA	.CK	RESVR.	UE	U	8	8. Well No.				
2. Name of Operator					9/0	1511101	9/	6. Well No.		1		Ì
Yates Petroleum 3. Address of Operat					OE PLOUNE	1511		J. I GOI Hairie of A				
105 South Fourt		a, NM 88210)	(505) 748-1471				<u>_</u>	ight Mile	Draw;	Abo	
4. Well Location					¥ !			Feet From	n The	337	est	Line
Unit Letter	C : 66	O Feet From	m The	North	Line a	na	1650	reet Fior	11 THE	VV	esi	
Section	25	Township		110	nge	34E		NMPM	Lea			County
10. Date Spudded 11-27-06 RC	11. Date T.D. R N/A	eached 12		npl. (Ready to Prod 2-13-06	.) 1			F& RKB, RT, GR R, 4162' KB	, etc.)	14. I	Elev. Casing	ghead
15. Total Depth	16. Plug Ba	ick T.D.		ltiple Compl. How	Many	18. Interva		Rotary Tools		Cable T		
12342'		300'		Zones?		Drilled By	1	N/A	1		N/A	
19. Producing Interv		letion - Top, Bot	tom, Name	•				20.	Was Direc	tional Su N		
9134-9140								22. Was Well C	ored	141		
21. Type Electric an	d Other Logs Run							22. ,, as ., s., s		No		
23.			CASI	NG RECOR	D (Ret	ort all s	trin	gs set in we	11)			
CASING SIZE	WEIG	HT LB./FT.		EPTH SET		LE SIZE		CEMENTIN	G RECORL		AMOUNT	PULLED
13-3/8"	0.131.13			357'				In Place				
8-5/8"		32#	1239'			12-1/4"		In Place				
9-5/8"						12-1/4"		In Place In Place				
4-1/2"	1	1.6#		12342'		7-7/8"		ln P	lace			
			1 10/15/	DECORD.	<u> </u>		25.	TI	BING RE	CORD		
SIZE	TOP	BOTTO		R RECORD SACKS CEMENT	SC	REEN	25.	SIZE	DEPTH		PACK	ER SET
SIZE	101	BOTT	7141	Briefis CENTERY				2-3/8"	919	3'		
26. Perforation re	cord (interval, size	, and number)						ACTURE, CEM				<u> </u>
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED											
	9134-40	W/14 .42 HOR	1.42° notes			9134-9140' 9134-9140'		500 gal 15% NEFE 5000 gal 15% NEFE gelled acid				
					9134-9140'		Frac w/20000 gal delta frac 200R w/44000# 20/4			0# 20/40		
								AC-frac Gold prop				
28					ODUC'		,	I W U C	D	.a. da. N		
Date First Production	wing, gas lift, pumping - Size and type pump) Pumping			"	Well Status (Prod. or Shut-in) Producing							
Date of Test	-06 Hours Tested	Choke	Size I	Prod'n For	Oil	- Bbl		Gas – MCF	Water		Gas - Oi	l Ratio
			1	Test Period		C1		5.4	Ar	7		
12-21-06	24	30/64		Oil Dh	1	64 - MCF	1	54 Water - Bbl.	47 Loit G		PI - (Corr.)
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24- (Oil – Bbl.	l Gas	- IVICF	ı	** alc DUI.	0.10	writy - E	(00//,	,
200#	50#		Ì	64		54		47				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Nector Granillio												
Sold 30. List Attachments												
31 A herety certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
31N hereby certif	ly that the inform	ation shown o	n both sia	les of this form as	true and	complete to	o the	best of my know	vledge <mark>an</mark> a	belief		
1 Mills		_	Prin	nted								
Signature:	torn 1	ans		ne: Stormi Day	is '	Title: <u>Re</u> g	gulat	tory Complian	ce Techn	cian	Date: <u>12</u>	<u>2-21-06</u>
	E-mail Address: stormid@ypcnm.com											
I E-mail Address	: stormid(a)vp	enm.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	Southeastern	New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	11090'	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	11556'	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2812'	T. L. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Queen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres	4119'	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta	5564'	T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	T			
T.Tubb	7022'	T. Delaware Sand		T.Todilto	T			
T. Drinkard		T. Bone Springs		T. Entrada	T			
T. Abo	7792'	T. Rustler	2170'	T. Wingate	T			
T. Wolfcamp	9140'	T. Morrow	12008'	T. Chinle	T			
T. Upper Penn	9960'	T. Austin	12232'	T. Permian	T			
T. Cisco (Bough C))	T. Chester Lm	12290'	T. Penn "A"	T			

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,	IMPORTANT	WATER SANDS		
Include data on rate of wat	er inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		• • • • • • • •
,	LITHOLOGY RECORD	(Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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