

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37130
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SOUTH CHAVLEA UNIT
8. Well Number	1
9. OGRID Number	147179
10. Pool name or Wildcat	CAPROCK; MORROW, WEST (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4399 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: PERFORATE MORROW ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/9/06. MIRU. SET RBP @ 10965 W/ 2 SX SD. RIH, PERFORATE MORROW 10830-10835 9 HOLES, 10840-10842 21 HOLES.
8/10/06. MIRU CUDD. ACIDIZE MORROW 10830-10842 W/ 1200 GALS 7.5% MORROW ACID W/ 45 BS.
8/13/06. MIRU WEATHERFORD FRAC SERVICES. FRAC MORROW 10830-10842 W/ 7700 GALS 30# MAGNUM FRAC W/
2500# VERSAPROP @ .25 PPG W/72 TONS CO2.
8/24/06. LATCH RBP, POOH.
9/23/06. SWABBING.



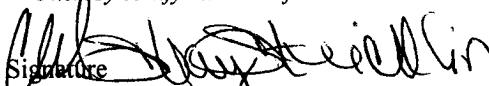
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 01/03/2007

Type or print name Shay Stricklin
For State Use Only

E-mail address: sstricklin@chkenegy.com Telephone No. (432)687-2992
JAN 16 2007

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER
Conditions of Approval (if any):

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-025-37130			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		State Oil & Gas Lease No.			
2. Name of Operator Chesapeake Operating Inc.		7. Lease Name or Unit Agreement Name SOUTH CHAVLEA UNIT			
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		8. Well No. 1			
4. Well Location Unit Letter M 660 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 19 Township 12S Range 32E NMPM LEA County		9. Pool name or Wildcat CAPROCK; MORROW, WEST (GAS)			
10. Date Spudded 09/21/2005	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/02/2005			
13. Elevations (DF& RKB, RT, GR, etc.) 4399 GR	14. Elev. Casinghead				
15. Total Depth 11320	16. Plug Back T.D. 11080	17. If Multiple Compl. How Many Zones? NO			
18. Intervals Drilled By R	Rotary Tools	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 10830-10842		20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run NONE		22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	390	17 1/2	355 SX	
8 5/8	36#	3597	12 1/4	1100 SX	
5 1/2	17#	11306	8 3/4	1645 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
10830-10842			1200 Gals 7.5% Morrow Acid+45BS		
10830-10842			7700 GALS 30# MAGNUM FRAC W/		
			2500# VERSAPROP		
28. PRODUCTION					
Date First Production 08/15/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD	
Date of Test 12/04/2006	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period 9	Oil - Bbl 186	Gas - MCF 35
Flow Tubing Press. 450#	Casing Pressure 650#	Calculated 24-Hour Rate 9	Oil - Bbl. 186	Gas - MCF 35	Water - Bbl. 20666
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Shay Stricklin		Title Regulatory Tech.	
E-mail Address sstricklin@chkenergy.com		Date 01/03/2007			