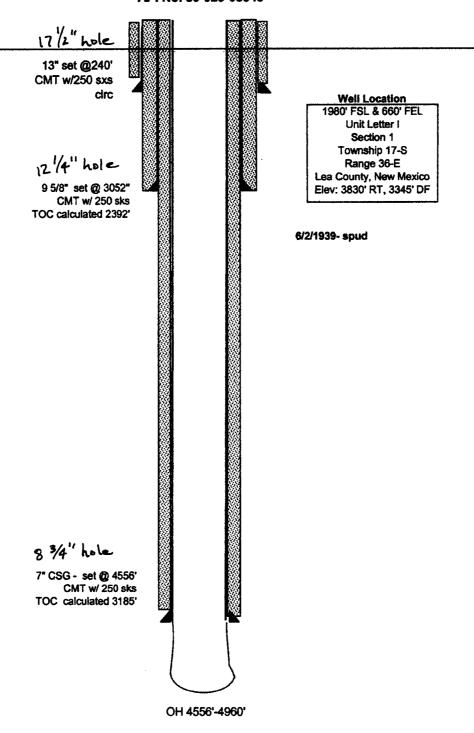
Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			March 4, 2004 WELL API NO.				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION	DIVISION	30-025-03845				
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE  FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe	e, NM 87	7505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-3009					
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	7. Lease Name or Unit Agreement Name							
DIFFERENT RESERVOIR. USE "APPLICA	Lovington S.A. Unit							
PROPOSALS.)  1. Type of Well:	8. Well Number							
	Other Injection	49						
Name of Operator     Chevron USA	\ Inc	9. OGRID Number 4323						
3. Address of Operator	10. Pool name or Wildcat							
P.O. Box 71	Lovington Grayburg S.A.							
4. Well Location								
Unit Letter :	1980 feet from the	South	line and660	feet 1	from the East	line		
Section 1 Township 17-S Range 36-E NMPM Lea County								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)								
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  Pit Location: UL   Sect 1 Twp 17S Rng 36E Pit type Steel Depth to Groundwater 74' Distance from nearest fresh water well Over 1000'								
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng;								
1980 feet from the South line and 660 feet from the East line (Steel Tank)								
12. Check A	ppropriate Box to In	dicate N	ature of Notice,	Report or Oth	er Data			
NOTICE OF INT			1		EPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	Ø	REMEDIAL WOR	K 📙	ALTERING CAS	SING ∐		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMEN	ıτ		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	4D 🗆				
OTHER:			OTHER:					
13. Describe proposed or comple	eted operations. (Clearly	state all p	pertinent details, and	l give pertinent d	lates, including esti	mated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
1. Notify OCD 24 hrs prior to MI and RU.								
<ol> <li>RIH set CIBP at +-4500' and spot 50sx cement plug from 4500'-4400'. (OH,7 shoe,S.Andres),</li> <li>Displace hole w/MLF, 9.5# Brine w/2 gel P/BBL. /∠・5≠1</li> </ol>								
<ol> <li>Perf and squeeze 140sx cement plug from 3150'-2800' (9 5/8 shoe,B-Salt) WOC Tag.</li> <li>Perf and squeeze 155sx cement plug from 2200'-2000' (T-Salt) WOC Tag.</li> </ol>								
<ol><li>Perf and squeeze 145sx cement p</li></ol>								
7. Install dry hole marker.  I hereby certify that the information a	hove is true and complet	te to the he	est of my knowledge	e and belief I for	rther certify that any n	it or helow-		
grade tank has been/will be constructed or cl	losed according to NMOCD	guidelines [	], a general permit	or an (attached) alt	ernative OCD-approve	ed plan .		
SIGNATURE M. Lu	Dark.	TITLE	Agent		DATE 1-10-2	2007		
Type or print name M. Lee Roar	·k	E-mail ad	dress:		Telephone No. 43	2-561-8600		
					-CR			
(This space for State use)	1		resentative 17/	STAFF MARINE	-			
APPPROVED BY Lauf (	1 whoce	MENTE RET	RESERVATION		DATE			
Conditions of approval, if any	THE OIL COMO		TABLE DE PAR			TAM -		
THE OIL CONSERVATION DIVISION FUNCTION 1 7 2007								
BE NOTIFIED 24 HOURS PRIOR TO THE								
BEGINNING OF PLUGGING OPERATIONS.								

**PLUGGING & ABANDONMENT WORKSHEET** (3 STRING CSNG) **OPERATOR** Cherron Lovington S.A. Unit LEASENAME WELL ITS RNG TWN 36E SECT LELEC EML 16/6 L **FROM** 1980 FORMATION @ TD 4960' TD: FORMATION @ PBTD PBTD: TOC TOC DETERMINED BY SET @ SIZE 13" circulate 240' surface SURFACE 30521 95/8" 2392 calc. INTMED 1 @ 240 TOC surface INTMED 2 4556 3/85 calc. MLF PROD TOC DETERMINED BY BOT SIZE TOP LINER 1 LINER 2 CUT & PULL @ TOP - BOTTOM PERFE INTMED 1 4556'- 4960 INTMED 2 SJOSFINIOLE PROD TOC X Perf & Squeeze REQUIRED PLUCS DISTRICT I BACKS DEPTH PLUG TYPE PLUG CMNT 3050' est. est. 3900 EXAMPLES CUECEN 9850 OH 25 SXS <del>25]</del>. 4350 7,000 6 1 DATURYARD est. SHOE 50 SXCS 8700'-8800' PLUG # 1 SAN ANDRES 4600 5300 CIRP/35' ממשא MLF 2100 3 CIBP **25 23/2** 5300 1210 4 2 T. Salt 2900 est 4600'-4700' 50 SXS STUB 7,0004 B. SAlt 400 REINR SQZ 200 505 FLU044 10 SXS 0.10 SURF **KUD 87** 4500'-4400 50sx CIBP PLDO FI CHERLEY CANYON 145 m 3150'-2800 shoe 1.0041 BRUSELY CANACK B. Salt PLUG ( ) CHEE EMELING 155sx 2200 - 2000 T. Salt PLUG #4 145x 340'- surt. MINIORS Shoe E.ORISTA WB PLUG#6 **CLINEBRY** Surface 110011 PLUD#1 CHANGE PLUD#+ OH 4556 4960 PLUDS IN PLUM 6 WC PLUGS HYAKII ANDEA WORROW TD 4960

EVONIAN

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LSAU #49 API No. 30-025-03845



## New Mexico Office of the State Engineer POD Reports and Downloads

Township: 17S	Range: 36E	Sections: 1				
NAD27 X:	Y:	Zone:	Search Radius:			
County: LE Bas	sin:		Number: Suffix:			
Owner Name: (First)	(Last)		○ Non-Domestic ○ Domestic ● All			
POD / Surface Data Report Avg Depth to Water Report Water Column Report						
Clear Form iWATERS Menu Help						

## AVERAGE DEPTH OF WATER REPORT 01/10/2007

 Bsn
 Tws
 Rng
 Sec
 Zone
 X
 Y
 Wells
 Min
 Max
 Avg

 L
 17S
 36E
 01
 9
 48
 120
 74

Record Count: 9