

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-27552  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Lottie York   |
| 8. Well Number<br>1   |
| 9. OGRID Number<br>151416   |
| 10. Pool name or Wildcat<br>Humble City Strawn Southwest  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 West Wall, Suite 1800 Midland, TX 79701

4. Well Location

Unit Letter P : 990 feet from the south line and 660 feet from the east line  
Section 14 Township 17S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. proposes to temporarily abandon the subject wellbore. Please see the attached procedure. Mr. Dale Kent, Fasken's representative, spoke with Mr. Gary Wink yesterday concerning this procedure.

\*FAX'D @ 9:20 MST  
1/25/07

~~This Approval of Temporary  
Abandonment Expires~~

Received  
Hobbs  
060

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Affairs Coord. DATE 1/25/07

Type or print name  
For State Use Only

E-mail address:  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

Telephone No.

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 1/29/2007  
Conditions of Approval (if any):

**Workover Procedure  
Lottie York No. 1  
A.F.E. 1207**

**Objective:** Temporarily Abandon, run mechanical integrity test; NMOCD  
**API No. 30-025-27552**

Location: 990' FSL & 660' FEL, Sec. 14, T17-S, R37-E, Lea County, NM

KB: 16' above GL

TD: 12,107', PBD: 11,856'

Casing 13-3/8" 48# H-40 @ 460' Circ

9-5/8" 40#/ft, N-80 @ 4798' Circ.

5-1/2" 17# N-80 @ 12,107', TOC @ 8134' per CBL.

Csg Lks: 5590'-5621' (Aug '99) Sqz'd w/ 325 sx w/ 40% returns from annulus.

6523'-54' (March '04), Sqz 150sx "C" w/3% salt, hesitation sqz to max 1480 psi.

Perfs: Strawn (Active) 11,430'-62', 11,470'-502', 2 JSPF

CIBP 11891' w/35' cmt, PBD 11856'

Miss (Inactive) 12,054'-44', WB Packer w/ blanking plug @ 11,990'

Tubing: 368-joints 2-7/8" EUE 8rd N-80, 5-1/2" X 2-3/8" TAC & 2-7/8" mechanical seating nipple.

Pump: 2-1/2" x 1-1/4" x 248' RHBM

Rods: 4' X 7/8" steel rod sub, 20- 1" x 25' steel rods, 187- 3/4 " Steel rods, 122-7/8: steel rods, 133- 1" steel rods, 1-1/2" x 26' polish rod w/12' X 1-3/4" x 16' liner.

1. Hot oil well prior to well work.
2. RUPU. POW laying down rods and pump.
3. NDWH. Install BOP.
4. Release TAC, POW with 368 jts 2-7/8" EUE 8rd N-80 tbg, TAC, SN.
5. RU wireline company. Run gauge ring to 11400'. Run and set 5-1/2" 17# 10k CIBP at 11400' (Note: no cement on top).
6. RIW with 2-7/8" EUE 8rd N-80 tubing open ended to PBD 11400'. Circulate casing with 240 bbls 2% Kcl water.
7. ND BOP. NU wellhead. Rig up pump truck with chart recorder. Run MIT test on casing to 300 psi (or maximum required by NMOCD) for 30 minutes.
8. RDPU.

CGT\_cwb

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Received  
11/25/07  
11:00 AM