

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29646
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	C.H. WEIR 'A'
8. Well No.	18
9. Pool Name or Wildcat	WEIR BLINEBRY EAST
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3555' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3555' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: COMPLETE IN BLINEBRY & DHC #HOB-0147 ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-06: MIRU. 10-30-06: TIH W/BIT. 10-31-06: TAG @ 6860. POOH UP TO 5050, 160 JTS. 11-01-06: TIH W/TBG & TAG @ 6859'. DRILL @ 6890.TOH W/TBG. 11-02-06: TIH W/CIBP & SET @ 6295'. TIH W/CCL/CBL & TRY TO LOG. LOAD & TEST CSG & CIBP TO 500 PSI. 11-03-06: RUN CCL/CBL FR 6295-3500. 11-06-06: PERF @ 6000. TIH W/PKR, 183 JTS TO 5646'. REL PKR. TIH TO 6014, 195 JTS. SPOT 250 GALS ACID. 11-07-06: NO PRESSURE ON TBG & CSG. TOH W/PKR. TIH W/CMT RET @ 5889'. PUMP 100 SX CL H W/FLUID LOSS. SQZ TO 2500#. STING OUT. CIRC OUT 10 SX. 11-08-06: TIH W/BIT & TAG @ 5880'. DRILL 5880-5889', CMT RET. PULL UP. 11-09-06: TIH W/BIT & TAG @ 5889'. DRILL 5889' ON RET. DRILL 5889-5892'. 11-10-06: TIH W/MAGNET, 1 JT OF TBG, SAND LINE. RETR CMT RET & PULL OUT. 11-13-06: TIH W/NEW BIT & TAG @ 5892'. DRILL 5892-6003. STRINGERS TO 6010. TIH TO 6075'. PRESSURE UP ON CSG TO 500#. POOH TO 5646'. 11-14-06: TIH W/GAMMA GUN. PERF 5780-95, 5960-80, 5930-53. 11-15-06: TIH W/PKR & SET @ 6165'. TEST CSG & CIBP TO 2000 PSI. REL PKR. TIH TO 6285'. MOVE PKR TO 6165 & TEST TO 2000 PSI. REL PKR. MOVE PKR TO 6228. TEST. MOVE PKR TO 6197. TEST. REL PKR. 11-16-06: TIH W/CBL & RUN CBL FR 6295-5000. TIH W/CSG INSPECTION TOOLS & LOG FR 6295-5000. 11-17-06: TIH W/CIBP & SET @ 5995'. TIH W/PKR ON 184 JTS & SET @ 5671'. 11-20-06: ACIDIZE PERFS 5780-5980 W/3500 GALS 15% NEFE HCL. RU SWAB. 11-21-06: SWABBING. 11-22-06: SET BHP BOMB IN SN @ 5670'. 11-27-06: PULL PRESSURE BOMBS. SET IN & RACK WS. TALLY TBG. PUMP 30 BBLS KILL FLUID. REL PKR. 11-28-06: FLOW WELL TO FRAC TANK. KILL W/20 BBLS WTR. TIH W/PKR ON 179 JTS 3 1/2" FRAC TBG TO 5642'. TEST TBG TO 8500 PSI. SET PKR. TEST PKR TO 500 PSI. HELD. 11-29-06: N/A. 11-30-06: FRAC W/41,200 GALS WF 145 50 QUALITY CO2 & SAND. FLOW BACK ON 10/64 CHOKE. 12-01-06: TIH & TAG @ 4660. 12-04-06: MOVE PIPE RACKS & PIPE. 12-06-06: MIRU COIL TBG UNIT. TIH W/WASH TOOL. C/O TO 5900'. 12-07-06: REL PKR. 12-08-06: TIH W/TBG & TAG SAND @ 5850. C/O TO 5995. 12-11-06: TIH W/WS ON 182 JTS & PKR SET @ 5616. RU SWAB. 12-12-06: REL PKR. 12-13-06: TIH W/BIT & TAG CIBP. DRILL ON CIBP @ 5995. DRILL THRU TOP CIBP & TIH & TAG NEXT CIBP @ 6295. 12-14-06: TAG CIBP & BREAK CIRC @ 6295. DRILL THRU CIBP. LOST CIRC. TIH & TAG @ 6891. 12-15-06: RUN PRISM LOG FR TD TO 4000'. TIH W/PKR & SET @ 5616. RU SWAB. 12-18-06: SWABBING. 12-19-06: REL PKR. 12-20-06: FLOW WELL TO FRAC TANK.TIH W/PROD TBG. 12-22-06: TIH W/SUB PUMP & 2 7/8" TBG. FINAL REPORT. WAIT ON TEST. 1-12-07: ON 24 HR OPT. PUMPING 17 OIL, 54 GAS, & 779 WATER. (DHC BLINEBRY, TUBB & DRINKARD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/25/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 29 2007
CONDITIONS OF APPROVAL, IF ANY: