

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OH CONSERVATION DIVISION

P.O. Box 2088

Hobbs, NM 87504-2088

WELL API NO.

30-025-29646

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ DHC #HOB-0147

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

7. Lease Name or Unit Agreement Name

C.H. WEIR 'A'

8. Well No.

18

9. Pool Name or Wildcat

WEIR BLNB E/MON TUBB/SKAGGS DRNK

4. Well Location

Unit Letter I : 2310 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 12 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded

10/27/2006

11. Date T.D. Reached

3/22/1986

12. Date Compl. (Ready to Prod.)

11/20/2006

13. Elevations (DF & RKB, RT, GR, etc.)

3555' GL

14. Elev. Csghead

15. Total Depth

7212'

16. Plug Back T.D.

6914'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5780-5980-BLNB,6333-6520 TUBB,6674-6912-DRNKRD

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL, PRISM, CCL

22. Was Well Cored

No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5616'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5780-95, 5960-80, 5930-53' BLINEBRY

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5780-5980'

ACIDIZE W/3500 GALS 15% NEFE

28. PRODUCTION

Date First Production 1/12/2007	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 1-12-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 54	Water - Bbl. 779	Gas - Oil Ratio 3176
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/25/2007

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375