

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33036
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 14045
7. Lease Name or Unit Agreement Name: Baer
8. Well Number 2
9. OGRID Number 162928
10. Pool name or Wildcat Big Dog; Strawn, South

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

Received
Hobbs
NM

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	7. Lease Name or Unit Agreement Name: Baer
2. Name of Operator Energen Resources Corporation	8. Well Number 2
3. Address of Operator 3300 N. A Street, Bldg. 4, Ste. 10 Midland, TX 79705	9. OGRID Number 162928
4. Well Location Unit Letter <u>0</u> : <u>810</u> feet from the <u>South</u> line and <u>2200</u> feet from the <u>East</u> line Section <u>32</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Big Dog; Strawn, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3994' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: Plugback <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached narrative.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 1-19-07
Type or print name Carolyn Larson E-mail address: clarson@energen.com Telephone No. 432/684-3693

For State Use Only
APPROVED BY Gay Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval, if any: _____ TITLE _____ DATE JAN 29 2007

ENERGEN RESOURCES CORPORATION

Baer #2

30-025-33036

O-32-15S-35E 810' FSL and 2200' FEL

Lea County, New Mexico

12/22/06-1/6/07

Rig up wireline and run Microvertilog from 9200' - 4600'. Dump bail 35' of cement on CIBP @ 11,510'. RIH w/pkr and set @ 7712'. Pressure tested via tubing 850#. Tested good. RIH w/Weatherford cement retainer & 2-7/8" workstring to 7011'. Squeezed casing leaks between 7176' - 7679' w/150 sacks class H cement. Tail w/100 sacks Class H and stung out of retainer. Drill out cement to retainer at 7011'. Drill out retainer and pressure tested casing to 550#. Drill out cement from 7477-7679'. Continue in hole to 7762'. Pressure tested casing cement squeeze from 7176-7679' to 550# for 30 mins. RIH w/workstring to 10,556'.

RIH w/2-7/8" tubing to 10,550'. Pickle tubing & casing up to 10,300' w/500 gals 15% HCL acid. Spot 250 gals 15% double inhibited HCL acid from 10,550' to 10,300'. POOH w/ workstring & layed down BHA. Closed well in.

1/9/07 - 1/18/07

Perforated Wolfcamp from 10,308-24' & 10,522-38' w/23 gram charges at 3 SPF & 120 degree phasing. Total of 96 holes.

Acidized Wolfcamp perms 10,522-38' w/1000 gals 15% Hcl acid. Acidized pers @ 10,308-24' w/2000 gals 15% Hcl acid. Opened well on full opn choke to flowback tank. Made 15 swab runs. Recovered 53 BLW. No gas, 0% oil cut, 150 BLW. Begin swab testing, 7-8% oil cut w/slight gas blow. Closed well in for weekend