Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONCEDIVATION DIVISION		30-025-34565
1301 W. Grand Avc., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·		
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			KEACH
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🗋 Other SWA		8. Well Number # /
2. Name of Operator ROBER	TS SWD LLC.		9. OGRID Number <b>Z3Z8Z5</b>
			10 Pool name or Wildoot
PO E	DOX JJ8, MOBE	35, NM <u>8824</u>	NADINE; SA, PADDOCK-BLY.
4. Well Location Unit Letter 0: 467 feet from the South line and Z310 feet from the EAST line			
Section 4 Township 208 Range 38 E NMPM County LEA			
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.	
Pit or Below-grade Tank Application □ o	r Closure	<u> </u>	
Pit type STEEL Depth to Groundwa	ater <u>40</u> Distance from nearest fresh w	ater well <u>5086</u> Dis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO	l Sur	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ P AND A 🕱 💮
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
OTHER:		OTHER: P	†A □
13. Describe proposed or comp		pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed wo		pertinent details, an	· · · · · · · · · · · · · · · · · · ·
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13. Describe proposed or composed we or recompletion.  588 ATTA  Thereby certify that the information grade tank has been/will be constructed or SIGNATURE	above is true and complete to the b closed according to NMOCD guidelines [	est of my knowledg	ge and belief. I further certify that any pit or below- lor an (attached) alternative OCD-approved plan   DATE
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J&L Land Farm (November 4, 2006) Keach #1

Rig up pulling unit. Lay down 49- 7/8 rods and 119-¾ rods. Put on bop. Pull out of hole with 131 joints 2 3/8 tubing,5 ½ tubing anchor, seat nipple and mud joint. Run in the hole with 5 ½ cast iron bridge plug and tubing. Set cast iron plug at 4175 ft. (130 joints). Circulate oil and gas from well bore(90 bbls. fresh water). Test cast iron plug to 500psi. Pull cast iron plug setting tool. Run in hole with tubing to top of plug. Took bop off of well. Flange well back up. Rig pulling unit down. Send pulling unit to yard.

December 29, 2006

Rig up pulling unit install bop.

January 2, 2007 & January 3, 2007

Wait on BJ Services. Rig up BJ break circulation with fresh water. Pump 25 sac cement plug on top of cast iron plug set at 4175. Lay down 9 joints 2 3/8 tubing to 3918. Circulate 80 bbls. of 10 lb brine gel to surface.. Lay down pipe and stand rest of tubing in derrick.

Rig up wireline perforate 2 shots at 1660 ft. Rig down wireline. Run tubing to 1690. Pump 35 sac cement plug. Pull tubing out of well. Pressure up on well bore to 1000 psi. Shut down for the day.

Run tubing in well tag cement plug at 1395 feet. Lay down rest of tubing. Rig up wireline and perforate 6 holes at 350 feet. Take off bop. Rig up BJ, break circulation on surface. Circulate cement to surface. Rig down BJ. Pull wellhead flange. Unbolt surface head and pull surface flange off. Cut off surface head. Put on dry hole marker. Rig down unit.