

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-34645
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 18
9. OGRID Number 162928
10. Pool name or Wildcat Lovington; Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705
4. Well Location Unit Letter <u>D</u> : <u>655</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>5</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Place well on rod pump ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU, killed well with 80 bbls of produced water. RIH w/Weatherford 2-7/8" x 5-1/2" frac plug, setting tool and 351 jts of tubing to 11,461'. Tagged plug lightly. Laid down setting tool. RIH w/rod pumping BHA and tubing as follows: 1 jt. 2-7/8" N-80 6.5# EUE 8rd bull plugged mud anchor, 1 new 3-1/2" x 32' Mother Hubbard w/2-7/8" couplings, 1 seating nipple & 395 hts 2-7/8" tubing. The 20' KB corrected EOT is 10,062.07'. RIH w/ rod pumping BHA and tubing. RIH w/stainer nipple on 1-1/4" x 21' linepipe extension on a 25-175-RHBC-20-5-4-SV, 211" stroke. Started well pumping to battery. 24hour well test was 88B0, 0 BW, 234 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 1-17-2007  
E-mail address: clarson@energen.com  
Type or print name Carolyn Larson Telephone No. 432 684-3693

For State Use Only

APPROVED BY Larry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE \_\_\_\_\_  
Conditions of Approval, if any:

JAN 29 2007