Office	Appropriate District	ropriate District State of New Mexico				Form C-103	
District I		Energy, Minera	ls and Natu	ral Resources	WELL API NO.	May 27, 2004	
1625 N. French Dr. District II	, Hobbs, NM 88240	OH COME			WELL AFINO.	30-025-06619	
1301 W. Grand Ave District III	Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505					X FEE		
<u>District IV</u> 1220 S. St. Francis	Dr. Santa Fe. NM	Santa	re, NW 8	7303	6. State Oil & G	as Lease No.	
87505							
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name of STATE DA	or Unit Agreement Name	
1. Type of Well: Oil Well X Gas Well Other					8. Well Number 4		
2. Name of Operator					9. OGRID Num	ber 00873	
Apache Corporation					10 Pool name o		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224					Envice Bunella	or Wildcat 22900 N, 1889, Pajakari Nokth NS & Tubb Oil & Cas	
4. Well Location	-					and the Cas	
Unit Le		1980 feet from th	ne South	line and _6	60 feet fro	om the <u>East</u> line	
Section 16 Township 21S Range 37E NMPM CountyLea							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
Pit or Polow grade	Tank Application 🔲 or	3466'					
			manuact fuach	rotom swall Di	atomos from monart average	<b></b>	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water							
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material							
	12. Check A	ppropriate Box to	Indicate N	ature of Notice	, Report or Other	r Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					_	ALTERING CASING	
TEMPORARILY ABANDON						P AND A	
PULL OR ALTE	R CASING	MULTIPLE COMPL		CASING/CEMEN	IT JOB 📙		
OTHER:					lete and add Tubb	X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starti		rk). SEE RULE 1103.	. For Multip	•	Ū	ram of proposed completion	
8/21-22/2006	MIRU. Pull tubing	. Clean out.		•	4.25	57.55	
8/23-25/2006	Mill packer. Clean	out to PBTD.	~-		023242	CARLET CONTRACTOR	
8/29/2006 8/31/2006		vith 1500 gals 15% HC		-66' 2 ISPE	a sir	No. 1	
0/31/2000	8/31/2006 Perforate Tubb: 6098-6102, 6190-94, 6216-20, 6262-66' 2 JSPF Acidize Tubb with 3000 gals 15% HCl.						
9/1-6/2006	Test.	550 1 1 50 050			(D) SU	80.00	
	Frac Tubb with 43.				VIV	NeA (	
9/8/2006 9/11-13/2006		550 gals gel + 78,079	# 20/40 sand		bair	( L. )	
9/11-13/2006 9/14/2006	Clean out Tubb. Acidize Blinebry w	vith 2000 gals 15%. Se	et RBP @ 63°	78'.	Bi bar		
9/11-13/2006	Clean out Tubb. Acidize Blinebry w		et RBP @ 63°	78'.	bar.	n a lass	
9/11-13/2006 9/14/2006	Clean out Tubb. Acidize Blinebry w Run prod equipme Retrieve RBP and	vith 2000 gals 15%. Se	et RBP @ 63°		emt on BP. RIH will	11010	
9/11-13/2006 9/14/2006 9/18-19/2006	Clean out Tubb. Acidize Blinebry w Run prod equipme Retrieve RBP and	vith 2000 gals 15%. Sent. Producing Blinebry	et RBP @ 63°		.5621	11010	
9/11-13/2006 9/14/2006 9/18-19/2006	Clean out Tubb. Acidize Blinebry w Run prod equipme Retrieve RBP and	vith 2000 gals 15%. Sent. Producing Blinebry	et RBP @ 63°		.5621	11010	
9/11-13/2006 9/14/2006 9/18-19/2006	Clean out Tubb. Acidize Blinebry w Run prod equipme Retrieve RBP and	vith 2000 gals 15%. Sent. Producing Blinebry	et RBP @ 63°		.5621	11010	
9/11-13/2006 9/14/2006 9/18-19/2006 12/14/2006 12/15/2006	Clean out Tubb. Acidize Blinebry w Run prod equipme Retrieve RBP and RIH with prod equi	with 2000 gals 15%. Sent. Producing Blinebry POOH. RIH with CIBI ipment and put on producing blove is true and comp	ot RBP @ 63'  2 & Tubb.  P, set @ 6380  duction.	0'. Dumped 2 sxs of	emt on BP. RIH with	11010	
9/11-13/2006 9/14/2006 9/18-19/2006 12/14/2006 12/15/2006	Clean out Tubb. Acidize Blinebry w Run prod equipme Retrieve RBP and RIH with prod equi	with 2000 gals 15%. Sent. Producing Blinebry POOH. RIH with CIBI ipment and put on producing blove is true and comp	et RBP @ 638/ % Tubb. P, set @ 638/ duction.	0'. Dumped 2 sxs of	emt on BP. RIH with	her certify that any pit or below-	
9/11-13/2006 9/14/2006 9/18-19/2006 12/14/2006 12/15/2006	Clean out Tubb. Acidize Blinebry w Run prod equipme Retrieve RBP and I RIH with prod equipments the information act the information act the constructed or one Elaine Linton	with 2000 gals 15%. Sent. Producing Blinebry POOH. RIH with CIBI ipment and put on producing blove is true and comp	et RBP @ 638  A Tubb.  P, set @ 638  duction.  Delete to the beconguidelines TITLE_Eng  E-mail ad	o'. Dumped 2 sxs of my knowled, a general permit continuous gineering Technicity dress: elaine. linton	emt on BP. RIH with	her certify that any pit or belownative OCD-approved plan DATE 01/05/2006 Celephone No. (918)491-5362	