| Energy | Submit To Appropriate Dist | rict Office | | | State of New | Mexic | :0 | | | | | Fo | orm C-105 |
|--|---|--|--------------|-----------|--|----------|--------------|----------|---|---------------|-------------|------------------|---|
| Idea Description Descri | Fee Lease - 5 copies Energy, Minerals and Natural Resources | | | | | | | | i i | | | | |
| 1301 W. Grand Aversee, Arresia, NM 8210 1220 South St. Francis Dr. Santa Fe, NM 87505 | 1625 N. French Dr., Hobbs, | NM 88240 | | • | VI Camaraman | . D:-: | . • | | | | | | |
| 1000 No Braces Mat. Arec. NN 97410 2019 | 1301 W. Grand Avenue, Artesia, NM 88210 OII COIISET VALION DIVISION 5. Indicate Type of Lease | | | | | | | | | | | | |
| | 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | | | | | STATE X FEE | | | | |
| 1a. Type of Well OIL WELL X GAS WELL DRY OTHER STATE DA | 1220 S. St. Francis Dr., Sant | | | | | | | | | | | | |
| DILYBELL MARK DIFF. DIFF. DIFF. STATE DA | | PLETION O | R RECC | MPL | ETION REPOR | T AND | LOG | | | | | | 图 5. 作业集 |
| NEW OVER | | GAS WELL | ☐ DR | Υ□ | OTHER | | | | | | reement N | lame | |
| 2. Name of Operator | NEW □ WORK | C DEEPEN | | | DIFF. | Λ. | dd Tubb | | | | | | |
| 3. Address of Operator 3. Address of Opera | 2. Name of Operator | | ВА | <u>CK</u> | RESVE. A OTE | iek A | dd Tubb | - | 8. Well No. | | | | |
| 3. Address of Operator 3. Address of Opera | Apache Corporatio | n . | | | | | | | 1 | | | | |
| 4. Well Location | 3. Address of Operator | | | | | | | | | e or Wildcat | LUNC | F BUI | UCBRY TUB |
| 4. Well Location | 6120 South Yale. S | Suite 1500 Tu | ılsa. OK | 7413 | 6-4224 | | | | Blinebry C | 38G (Pro 1 | JAST & | メールの Tubb () | RG-19ill |
| Section 16 | 4. Well Location | | | | <u> </u> | | | | | (| | . 455 0 | <u> </u> |
| 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 34.66 | Unit Letter | : 1980 | Feet Fr | omThe | South | I | Line and | 660 | | _ Feet From T | heE | ast | Line |
| 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals 18. Intervals 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored 22. Was Well Cored 23. 25. 24. 25. | · · · · · · · · · · · · · · · · · · · | | | ip 21 | S | | | | | | a | | County |
| Drilled By X | 08/12/1947 | | 09, | 17/19 | 947 | 3 | | s (DF | & RKB, RT, (| GR, etc.) | 14. Elev | . Casinghe | ad |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made | 15. Total Depth | 1 | | | | v Many | | | 1 | ols | Cable | Tools | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | X | | | | |
| 23. | Blinebry & Tubb | | on - Top, Bo | ottom, N | lame | | | | | 20. Was Di | | · | de |
| CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD COMMOUNT PULLED | 21. Type Electric and Otl | her Logs Run | | | | | | | 22. Was Well Cored 23.24.25.26.2 | | | | |
| CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD COMMOUNT PULLED 3-3/8" 36# & 48# 213' 17-1/4" 200 sx 2 2 200 sx 2 2 2 2 2 2 2 2 2 | 23. | | | CA | SING RECO | RD (R | eport all | strii | ngs set in | well) | | *** | <u> </u> |
| 24. LINER RECORD 25. TUBING RECORD SIZE DEPTH SET PACKER SET 2-7/8" 6299' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6098 - 6266' Acidize with 3000 gals 15% HCI 6098 - 6266' Frac with 44k gals gel+78k# 20/40 sand 5648 - 5925' 2000 gals 15% 28. PRODUCTION | | | LB./FT. | | DEPTH SET | ŀ | HOLE SIZE | | CEMENTI | / - / - X | GOOTH | MOUNT | PULLED |
| 24. LINER RECORD 25. TUBING RECORD SIZE DEPTH SET PACKER SET 2-7/8" 6299' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6098 - 6266' Acidize with 3000 gals 15% HCI 6098 - 6266' Frac with 44k gals gel+78k# 20/40 sand 5648 - 5925' 2000 gals 15% 28. PRODUCTION | | | | | | | | | | (S) | 24,30 |) 8 0 | |
| 24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6098 - 6266' Acidize with 3000 gals 15% HCI 6098 - 6266' Frac with 44k gals gel+78k# 20/40 sand 5648 - 5925' 2000 gals 15% PRODUCTION | 5-1/2" | · · · · · · · · · · · · · · · · · · · | | | | | | | | 173 | do. | | |
| 24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6098 - 6266' Acidize with 3000 gals 15% HCI 6098 - 6266' Frac with 44k gals gel+78k# 20/40 sand 5648 - 5925' 2000 gals 15% PRODUCTION | | | | | | | | | <u> </u> | - E | 100 | | \(\frac{\cup \chi}{\cup \chi} \) \\ \(\frac{\cup \chi}{\chi \chi} \) |
| SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 6299' 26. Perforation record (interval, size, and number) Tubb 6098-6102,90-94,6216-20,6262-66' 2 JSPF 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6098 - 6266' Acidize with 3000 gals 15% HCI 6098 - 6266' Frac with 44k gals gel+78k# 20/40 sand 5648 - 5925' 2000 gals 15% PRODUCTION | | | | | | | | | | (B) | | , 0 | 7 |
| 26. Perforation record (interval, size, and number) Tubb 6098-6102,90-94,6216-20,6262-66' 2 JSPF 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6098 - 6266' Acidize with 3000 gals 15% HCI 6098 - 6266' Frac with 44k gals gel+78k# 20/40 sand 5648 - 5925' 2000 gals 15% PRODUCTION | | , | DOTTOM | LII | , | CODE | ENI | | | | | | |
| 26. Perforation record (interval, size, and number) Tubb 6098-6102,90-94,6216-20,6262-66' 2 JSPF 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6098 - 6266' Acidize with 3000 gals 15% HCI 6098 - 6266' Frac with 44k gals gel+78k# 20/40 sand 5648 - 5925' 2000 gals 15% PRODUCTION | SIZE TOP | | BUITUM | | SACKS CEMENT | SCRE | EN | | | | SET | PACKE | ER SET |
| Tubb 6098-6102,90-94,6216-20,6262-66' 2 JSPF DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED | | | | | | | | <u>-</u> | .,,, | 0233 | | | |
| 6098 - 6266' Acidize with 3000 gals 15% HCI 6098 - 6266' Frac with 44k gals gel+78k# 20/40 sand 5648 - 5925' 2000 gals 15% PRODUCTION | 26. Perforation record (| interval, size, and | l number) | 36' 3 | ISDE | | | | | | | | |
| 6098 - 6266' Frac with 44k gals gel+78k# 20/40 sand 5648 - 5925' 2000 gals 15% PRODUCTION | 1 455 0000 0102, | 00 04,0210 2 | .0,0202- | JO 2 | 2 001 1 | | | <u> </u> | | | | | |
| 5648 - 5925' 2000 gals 15% PRODUCTION | | | | | | | | | | | | | |
| PRODUCTION PRODUCTION | | | | | | | | | | | 9001 | 20, 40 | , oana |
| Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) | 28 | | | | | | | | | | | | |
| 09/19/2006 Pumping Producing | Date First Production 09/19/2006 | 1 | | • | | | | 1 | | hut-in) | | | |
| | Date of Test Hour | | | | Prod'n For | Oil - B | bl | Gas | | | tbl | Gas - O | il Patio |
| Took Davied | 11/19/2006 24 | | | | Test Period | 1 | | 361 | | 1 | | | i i |
| | Flow Tubing Casin Press. | ng Pressure | | 24- | Oil - Bbl. | Ga | ıs - MCF | 1 | Water - Bbl. | Oil | Gravity - A | PI - (Corr | .) |
| | | | | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By | = | old, used for fuel, | vented, etc. |) | | | | | · · · · · · · · · · · · · · · · · · · | | • | | |
| I Apacite Corporation | Sold 30. List Attachments | **** | | | | | | | | Apache | Corpora | tion | |
| C-102, C-103, C-104 | C-102, C-103, C-10 | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | 3) I hereby certify that | t the informatio | n shown or | both s | sides of this form as | true and | d complete t | o the | best of my k | nowledge an | d belief | | |
| Signature Clause Synton Printed Name Elaine Linton Title Engineering Technician Date 01/05/2006 | Signature | que A | into | | Printed Name Elaine Lin | ton | T | itle F | - - - - - - - - - - - - - - - - - - - | ia Technic | ian | Date | 1/05/2006 |
| E-mail Address elaine.linton@apachecorp.com | عرم | | | | | | • | | | .9 . 00.11110 | iai i | Dane | ,,,os,,2000 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southe | eastern New Mexico | Northwe | Northwestern New Mexico | | | | |
|--------------------|--------------------|-----------------------|-------------------------|--|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn "B" | | | | |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" | | | | |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" | | | | |
| T. Yates | T. Miss | T. Cliff House | T. Leadville | | | | |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison | | | | |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert | | | | |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken | | | | |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte | | | | |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite | | | | |
| T. Paddock | T. Ellenburger | T. Dakota | T. | | | | |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. | | | | |
| T.Tubb | T. Delaware Sand | T.Todilto | T. | | | | |
| T. Drinkard | T. Bone Springs | T. Entrada | T. | | | | |
| T. Abo | T. | T. Wingate | T. | | | | |
| T. Wolfcamp | T. | T. Chinle | T. | | | | |
| T. Penn | T. | T. Permian | T. | | | | |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. | | | | |

OIL OR GAS SANDS OR ZONES No. 1, from.....to.... No. 3, from.....to.... No. 2, from.....to.... No. 4, from.....to.... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet...... No. 2, from.......to.......feet..... No. 3, from......feet.....

| | | | LITHOLOGY RECORD | (A | ttach ac | dition | al sheet if | necessary) |
|------|----|----------------------|------------------|----|----------|--------|----------------------|------------|
| From | То | Thickness In Feet | Lithology | | From | То | Thickness In Feet | Lithology |
| | | ~ . | | | | , | | |
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