State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 23 1. Type of Well: 8. Well No. 421 Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter H 1650 Feet From The North Feet From The Line Section Township NMPM 18-S Range County 37-E Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3681' KB Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume _____ bbs; Construction Material Pit Liner Thickness 12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: Clean out/acid stimulate OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. NU BOP. Pull out of hole with ESP equipment. 2. Clean out well to TD @4300'. Circulate clean. 3. Acid treat open hole interval with 3000 gal of 15% HCL acid with gelled rock salt block. 4. Flush with fresh water. 5. Perform scale squeeze. 6. Run back in hole with ESP equipment. 7. Return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. If urther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved SIGNATURE TITLE Administrative Associate DATE 01/11/2007 TYPE OR PRINT NAME TELEPHONE NO. Mendy A. Johnson E-mail address: mendy johnson@oxy.com 806-592-6280 For State Use Only APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

JAN 8 2 2007