

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07432
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8. Well No. 311
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> <u>1650</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3653' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Wellhead upgrade/Acidize</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Unseat pump & pull out of hole with rods & pump. NU BOP.
2. Run in hole with bit & scraper to 4269'.
3. Run in hole with 5-1/2" 3-L RBP set @4012'. Circ hole with 150 bbl 10# brine.
4. Scanalog tbg out of hole.
5. Set 7" 3L RBP @2000'. Test casing OK. Drop 1 sxs of sand on RBP.
6. ND BOP. TA well for wellhead work. RDPU & RU.
7. RUPU. Drop 1 sxs of sand. NU BOP. Test casing to 1000#. OK.
8. RU wire line truck & perforate hole @950'. RD wire line.
9. RU HES & circulate 163 sxs cement down 7" casing & out of 9-5/8" casing.
10. Run in hole with bit & collars. Tagged cement @750'. Drill out to 910'. Circ clean.
11. Drill on cement from 910 to 980'. Fall out. RIH to 1078'. Circ clean.

See attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/17/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Hay W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE _____

CONDITIONS OF APPROVAL IF ANY:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

JAN 31 2007

NHU 29-311

01/17/2007

12. Test squeeze to 900 PSI. Lost pressure.
13. Spot 5 bbl of 15% acid. Would not break down. Circ acid out.
14. Wash sand off of RBP @2000'. Release RBP & POOH.
15. Wash sand off RBP @4012'. Release & move down to 4153'. RIH w/ RTTS pkr set @4138'. Test RBP to 1000 PSI. OK. Pull pkr to 4010'.
16. POOH w/packer & RBP. Lay down RBP. RIH w/packer set @4180'.
17. RU HES acid truck & pump 3000 gal NEFE acid & 1500# rock salt. Flush w/50 bbl fresh water. RD HES.
18. RU pump truck & pump 200 gal 6490 mixed with 100 bbl fresh water. Flush w/500 bbl 10# brine. RD pump trk.
19. RIH with 126 jts of 2-7/8" production tubing, SN set @4213' & TAC set @4026'.
20. RIH with pump, sinker bars & rods. Space out well. Long stroke pump. Return well to production.
21. RDPU & RU. Clean location

RUPU 10/05/06

RDPU 01/04/07