Submit 3 Copies To Appropriate District Office State of	New Mexico	Form C-103
District I Energy, Minerals	and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-12135
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE
District 17	5, INIVI 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS OF	N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE.		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	M C-101) FOR SUCH	Max Gutman
1. Type of Well: Oil Well Gas Well Other		8. Well Number
The type of well on well by our well in our		#4
2. Name of Operator		9. OGRID Number
Hanson Operating Company, Inc.		009974
1		10. Pool name or Wildcat
		Paddock & Blinebry
4. Well Location		
Unit Letter F: 2080 feet from the	North line and	1980 feet from the West line
Section 19 Township 22 South Range 38 East NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3348' GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from near	arest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to In	dicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	☐ CASING/CEMEN	T JOB
OTHER: Add Perforations and Acidize	☑ OTHER:	П
13. Describe proposed or completed operations. (Clearly		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103.		
or recompletion.	• •	22732
•		160 P. C.
1. MIRU pulling unit. POH with rods and pump. NU BOP. POH with tubing.		
2. Run Gamma Ray Log. Perforate Paddock formation from 5110'-5130'.		
	formation from 5110'-51	30°. R. 2007
3. Acidize with 5.000 gallons 20% NEFE acid		30'.
 Acidize with 5,000 gallons 20% NEFE acid Swab test and evaluate 		Hobbs
4. Swab test and evaluate.		- CO/L
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4. Swab test and evaluate.5. If indicated, frac with 30,000 pounds of resi	n coated sand.	681993
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