State of New Mexico Energy, Minerals and Natural Resources Department

FILE IN TRIPLICATE

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION		
DISTRICT I 1220 South St. Francis Dr. WELL API NO. 1625 N. French Dr. , Hobbs, NM 88240 Santa Fe, NM 87505 30-025-28887		
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE	x	
DISTRICT III 6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 31		
1. Type of Well: Oil Well X Gas Well Other 8. Well No. 422		
2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd.		
3. Address of Operator 10. Pool name or Wildcat Hobbs (G	i/SA)	
HCR 1 Box 90 Denver City, TX 79323		
4. Well Location		
Unit Letter H : 2259 Feet From The North 600 Feet From The East Line		
Section 31 Township 18-S Range 38-E NMPM Lea (1) Elevation (Show whether DF, RKB, RT GR, etc.)	County	
3637' GL		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	•	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONME	ENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB		
OTHER: Clean out/acid treat X OTHER:	_	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore dagram of proposed completion or recompletion.		
1. Kill well. NU BOP. Pull out of hole with ESP equipment.		
	·····	
3. Acid treat well with 4500 gal of 15% PAD acid.	ક ્રું∶્	
4. Swaomow back spent acid.	V,	
5. Perform scale squeeze. 6. Run back in hole with ESP equipment.		
7. Return well to production.	ન્ન 🔌	
The state of the s	පු වූ	
	<i>*</i>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. If wither certify that any pit or below-grade tank has been/will be	oe C	
constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
Marad T) Cash as T	2007	
SIGNATURE CONTINUE Administrative Associate DATE 01/12/2 TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592		
For State Use Only		
APPROVED BY MANUAL DIAN 3 1 2007		
CONDITIONS OF APPROVAL IF ANY: OC DISTRICT SUPERVISOR/GENERAL MANAGER		