Submit 3 Copies To Appropriate District Office State of New Mexico Office State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.: 30 025 29811
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District Francis Dr. Contact For NM 87505	5. Indicate Type of Lease STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-9380
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name New Mexico "BG" State NCT I
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number: 9
2. Name of Operator: CrownQuest Operating, LLC	9. OGRID Number: 213190
3. Address of Operator: P.O. Box 53310, Midland, TX 79710	10. Pool name or Wildcat Saunders Permo Upper Penn
4. Well Location	
Unit Letter C : 660 feet from the North line and 2310 feet from the West line	
1	MPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 4196	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	RK ALTERING CASING ☐ RILLING OPNS.☐ P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER: Well pu	at back on production
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
October 10 through October 16, 2006: Rigged up on well, cleaned out well, corrosion. Replaced worn rods & tubing. Waiting on electricians.	
Well test:	0.345678970777
11-21-06: 1 bbls oil; 69 bbls water; 0 mcf/day	A A SOL
ACOI (14)	placed worn rods & tubing.
Thereby certify that the information above is true and complete to the best of my knowledge.	To and brief to the Hobbs
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit \Box or an (attached) alternative OCD-approved plan \Box .	
SIGNATURETITLERegulatory Agent	DATE 11-27-06
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone Elger A12 1664 638 IR OC DISTRICT SUPERVISION OF DISTRICT SUPERVIS	
APPROVED BY: - Laur W. Wink. TITLE	DATE 3 1 2007
Conditions of Approval (if any):	