

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31815

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter M : 1114 Feet From The SOUTH Line and 41 Feet From The WEST Line

Section 30 Township 17S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3984'

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well No.

42

9. Pool Name or Wildcat

VACUUM GLORIETA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: INTENT TO ADD GLORIETA PAY ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS GLORIETA INJECTOR WILL NOT TAKE ANY FLUID IN THE GLORIETA PERFORATIONS AND IS ON THE NMOCID IDLE WELL LIST.
CHEVRON U.S.A. INC. INTENDS TO ADD PAY IN THE GLORIETA AND STIMULATE.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAM ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/18/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

JAN 31 2007
DeSoto/Nichols 12-93 ver 1.0

8/8/2006

VGWU #42 injector

Procedure

1. Contact Larry Ridenour to put on Cardinal Survey's schedule for Injection Profile ~ 2weeks after RU on this well.
2. MIRU PU and RU.
3. Kill well if needed.
4. Install BOP.
5. TOH w/ 2 3/8" injection tbg and injection packer.
6. TIH w/ 4 3/4" bit and scrapper on 2 7/8" workstring to 6000' (PBTD). TOH.
7. RU DS wireline services.
8. *If deem appropriate, set composite BP to protect from communicating to the Paddock during acid stimulation job.*
9. TIH w/ 4" perf guns and perforate 5953'-5960' w/ 4 spf, 120 degree phasing for 32 holes. TOH.
10. TIH w/ PFS cartridges and treat intervals 5932'-5960' (28'). TOH.
11. TIH w/ 5 1/2" packer on 2 7/8" workstring. Set packer ~5880'. Load and test backside.
12. Acidize perforations 5932'-5992' w/ 4000 gals 15% + RS as per DS recommendation.
13. Swab back as possible.
14. TOH w/ 5 1/2" packer and workstring.
15. TIH w/ injection equipment as per Bobby Hill recommendation.

Denise Wann

Note: if the acid job connects back to the Paddock, will plan to utilize Diamond Seal treatment later to repair.

VGWU WI-42
API No. 30-025-31815

Well Location

Unit M 1114 FSL & 41 FWL
 Sec 30, T17S, R 35E

8-5/8" 24# CSG @ 1530'
 650 sxs
 Circ
 11" hole

2-3/8" duoline TBG" 5880'

11/93- Spud
 7/93- inj 425 BWPD/130# Paddock
 10/01-tag 5945', Cmt retainer @ 5925', sq perfs
 6024-6292 w/ 100 sx class C neat, DO to 6000',
 perf 5932-5992 w/ 4" guns 4 spf 90 degree
 phase, .41" holes, 192 holes, Straddle packers-
 Spot 1350 gals ac across all perfs, pull packer
 to 5900' and Ac 5932-92 w/ 1350 gals 15%, P
 Max 2747 3/8 BPM,
 11/01- inj 38 BWPD/1627# Glorieta

