Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised June 10, 2003 WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONCEDIATION DIVISION			30-025-35497	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name TEXACO 5 STATE	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number	
1. Type of Well:				8. Well Number	
Oil Well Gas Well Other				9. OGRID Number	
Name of Operator Devon Energy Production Company, LP				6137	
3. Address of Operator				10. Pool name or Wildcat	
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405)552-4615				Vacuum Morrow North	
4. Well Location					
Unit Letter P : 660' feet from the South line and 660' feet from the East line					
500tion 5				Lea	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3992' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:			OTHER:		
13. Describe proposed or compl					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
A recompletion attempt was conducted in this well in the Atoka at 12,168' – 12,178'. This recompletion attempt was unsuccessful. Devon					
proposes to temporarily abandon this well as follows while waiting on partner elections to recomplete the well in the Atoka and/or Cisco					
formations					
1. Check tubing and annulus pressures and bleed off pressure. Load 2-3/8" x 5-1/2" annulus with water.					
2. Pressure test 2-3/8" x 5-1/2" annulus to 500 psi for 30 minutes. Record test on chart.					
				14	Re San Sal
				233	Heel 2
				1	
				1/85	a , (1)
I hereby certify that the information a	bove is true and complet	te to the be	est of my knowledg	e and belief.	20
SIGNATURE Komme D.	Slack titi	LE: Engir	neering Technician	DA	ΓΕ_1/16/07
Type or print name Ronnie G. Slack	E-mail address	s: Ronnie.	.Slack@dvn.com	Telephor	ne No. 405-552-4615
(This space for State use)					
APPPROVED BY Hay W. Wink OCHISTRICT SUPERVISOR/GENERAL MANAGER DATE					
Conditions of approval, if any		-			JAN 3 1 2007