Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			Revised June 10, 2003 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II				30-025-35533		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE		
District IV	Santa Fe, NM 87505			6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				TOWNSEND STATE COM		
PROPOSALS.) 1. Type of Well:				8. Well Number		
Oil Well Gas Well Other				10		
2. Name of Operator				9. OGRID Number		
Devon Energy Production Company, LP				6137		
3. Address of Operator				10. Pool name or Wildcat		
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405)552-4615				Shoe Bar North		
4. Well Location						
Unit LetterC :_800'feet from the North line and 1980'feet from the West line						
Section 3	Township	16S Rar	nge 35E	Lea	County	
Section 5		Elevation (Show whether DR, RKB, RT, GR, etc.)				
4016' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABAND	OON 🔲	REMEDIAL WOR	•	ALTERING CASING	
_		_				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE		CASING TEST AND			
	COMPLETION		CEMENT JOB			
OTHER:			OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
This well is currently completed in the Atoka at $11,899' - 11,970'$. This zone is no longer capable of sustaining production. Devon proposes to temporarily abandon this well as follows while waiting on partner elections to recomplete the well uphole.						
1. Check tubing and annulus pressures and bleed off pressure. Load 2-3/8" x 5-1/2" annulus with water.						
2. Pressure test 2-3/8" x 5-1/2" annulus to 500 psi for 30 minutes. Record test on chart.						
			/ to	o	18	
			(e)	OF CO		
			15	887 E		
) å	\mathcal{A}^{\prime}	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Roma D. Slock TITLE: Engineering Technician DATE_1/16/07						
Type or print name Ronnie G. Slack	c E-mail add	dress: Ronnie.	Slack@dvn.com	Telephon	e No. 405-552-4615	
(This space for State use)	0				***	
APPPROVED BY Lary W. Winds OCTITIFRICT SUPERVISOR/GENERAL MANAGER DATE 1107						
APPPROVED BY Lary W.	uma ,	OCTOTS TRICT	SUPERVISOR/GE	NEKAL WATER	DATE	
Conditions of approval, if any:	`				JAN 0 1 2001	