

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36260

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

GTO 10 State

8. Well Number

001

9. OGRID Number

215099

10. Pool name or Wildcat

Caudill; Mississippian (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Cimarex Energy Co.

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter E : 1450 feet from the North line and 1100 feet from the West line
Section 10 Township 15S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3908' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐ OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ P AND A ☐
CASING/CEMENT JOB ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The GTO 10 State No. 1 was drilled with 13 3/8" surface casing set at 400' and 9 5/8" intermediate casing set at 4,825' by Ocean Energy, Inc. Well was plugged.

08-10-06 Began drilling out cement plugs and cleaning out 7-7/8" hole.
08-20-06 Finished cleaning out hole. Ran 5-1/2" 17# P-110 LTC to 13003'.
08-21-06 Cemented first stage with lead of with 125 sx Interfill H (wt 11.9, yld 2.47) + 0.3% HR-7 + 5# Gilsonite + 0.125# Poly-E-Flake and tail of 415 sx Permian Basin Super H (wt 13.0, yld 1.68) + 0.5% Halad@-344 + 0.25# D-Air 3000 + 0.4% CFR-3 w/o Defoamer + 1# Salt + 5# Gilsonite + 0.125# Poly-E-Flake + 0.45% HR-7. No cement returned to surface on first stage.
Cement second stage with lead of 310 sx Interfill H (wt 11.9, yld 2.45 + 0.125# Poly-e-Flake and tail of 150 sx Premium Class H (wt 13.0, yld 1.68).
08-22-06 Ran temperature survey - TOC 4878'. Released rig to go to the Caudill South 21 Fee No. 2H.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Reg Analyst I DATE November 7, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: Gary W. Wink TITLE DATE

Conditions of Approval (if any):