

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company (#217817)3a. Address 3b. Phone No. (include area code)
4001 Penbrook Street Odessa TX 79762 (432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FNL & 1220' FWL
UL "E", Sec. 28, T-17-S, R-32-E

5. Lease Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
#70987A

8. Well Name and No.

MCA Unit (#31422), Well #395

9. API Well No.

30-025-37900

10. Field and Pool, or Exploratory Area

Maljamar; Grayburg-San Andres

11. County or Parish, State

Lea

NM

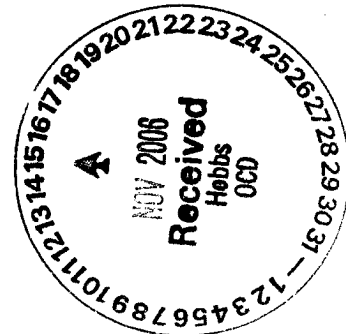
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/25/06 - 10/06/06

Well drilled, casing set, per attached Daily Operations Summary Report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 10/10/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

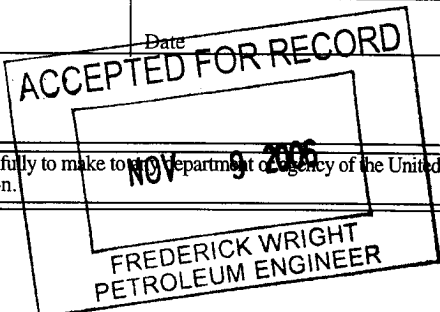
Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Daily Summary

API / UWI 300253790000	County LEA	State/Province NEW MEXICO	Surface Legal Location SEC. 28, T17S, R32E	N/S Dist (ft) 1,880.00	N/S Ref N	E/W Dist (ft) 1,220.00	E/W Ref W
Ground Elevation (ft) 3,974.20	Spud Date 9/25/2006 10:00:00 PM	Rig Release Date 10/6/2006	Latitude (DMS) 32° 48' 27.37" N	Longitude (DMS) 103° 46' 31.96" W			

Report Start Date 9/25/2006	Last 24hr Summary No Incidents/Accidents. MIRU
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Time Log

Dur (hrs)	Comm/Operation
0.00	MIRU SLEDGE RIG 10 ON MCA 395 SEC 28-T17S-R32E LEA COUNTY. 1880' FNL & 1220' FWL NOTIFIED BLM 09-24-06 @ 1430 HRS AND AT SPUD. 13.375" CONDUCTOR SET @ 40'
1.00	PJSM/SPUD INSPECTION
1.75	DRL TO 88'.
0.25	CLEAN OUT FLOWLINE.

Report Start Date 9/26/2006	Last 24hr Summary No Incidents/Accidents. DRL 12.25" HOLE F/88'-700'.
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Time Log

Dur (hrs)	Comm/Operation
1.00	FLOWLINE COMPLETELY PLUGGED OFF. WASH OUT.
2.25	DRL 12.25" HOLE F/88'-287'.
0.25	WLS 245' @ 0.5 DEG.
1.00	DRL F/287'-375'.
1.00	CLEAN OUT FLOWLINE.
4.50	DRL F/375'-465'.
0.25	WLS 422' @ 0.75 DEG.
6.25	DRL F/465'-610'.
3.00	CONDUCTOR PIPE BECAME LOOSE AND RETURNS COMING UP OUTSIDE CONDUCTOR. PU CONDUCTOR AND CHAIN OFF. RU JET LINES TO JET CELLAR TO STEEL PITS.
4.50	DRL F/610'-700'.

Report Start Date 9/27/2006	Last 24hr Summary NOINCIDENTS/ACCIDENTS- DRILL F/ 700' TO 885'- CIRC HOLE- SHORT TRIP- CIRC HOLE- TOO H & LD 8" DC'S- RU CSG CREW
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Time Log

Dur (hrs)	Comm/Operation
10.25	DRILL F/ 700' TO 885'
3.25	CIRC & COND SURF HOLE
3.00	SHORT TRIP TO RMRS- TIH TO CIRC
3.00	CIRC & COND HOLE- SPOT PILL ON BTM
3.50	TOOH & LD 8" DC'S
1.00	PJSM- RU CSG CREW

Report Start Date 9/28/2006	Last 24hr Summary NO ACCIDENT/ INCIDENTS- RUN&CMT 8.625" CSG- NU BOP'S
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Time Log

Dur (hrs)	Comm/Operation
2.50	RUN 20 JTS 8.625" 24# J-55 ST&C CASING ***TOP TO BOTTOM SUMMARY*** 19 JTS 8.625" CASING 1- INSERT FLOAT VALVE 1- JT 8.625" CASING (SHOE JOINT) 1- GUIDE SHOE CASING SET @ 875'
0.75	PJSM- RD CASING CREW
0.75	PJSM- RU CEMENT CREW

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Time Log

Dur (hrs)	Comm/Operation
1.00	CEMENT 8.625" CASING AS FOLLOWS: 440 SKS 35/65 POZ C 12.8PPG-1.97 YIELD- 10.54 GAL/SK 200 SKS 15/85 POZ C 13.5 PPG- 1.72 YIELD-8.87 GAL/SK DISPLACE W/ 53 BBLS FRESH WATER BUMP PLUG W/ 978 PSI CIRC 151 SKS CEMENT TO SURFACE
0.50	PJSM- RD CEMENT CREW
3.50	WOC
0.50	PJSM- RU WELDER TO WELD ON WELLHEAD
2.50	WELD ON WELLHEAD & TEST WELLHEAD TO 1000 PSI- OK
0.50	PJSM- RU TO NU BOP
0.50	BEGIN NU BOP
1.00	100 DAY SAFETY PRESENTATION
0.50	PJSM- NU BOP
6.00	NU BOP & CHOKE MANIFOLD
0.50	PJSM- RU BOP TESTER
3.00	BEGIN TESTING BOP'S
Report Start Date 9/29/2006	Last 24hr Summary NO ACCIDENTS/INCIDENTS- TEST BOPS-TEST CSG- FIT TEST- DRILL F/ 885' TO 1227'

Time Log

Dur (hrs)	Comm/Operation
9.00	TEST BLIND & PIPE RAMS LOW 250 PSI- HIGH 5000PSI TEST HYDRIL LOW 250 PSI- HIGH 3500 PSI
0.50	PJSM- RD BOP TESTER
0.50	PJSM- TIH- RU FLOOR
2.00	TIH W/ BHA & BIT #2
3.00	TAG CMT@ 815'- DRILL OUT INSERT FLOAT VALVE & CMT TO 850'
0.50	TEST CSG TO 1000 PSI- OK
1.50	DRILL OUT REMAINDER OF SHOE
0.50	CIRC & DISPLACE HOLE W/ BRINE
0.25	FIT TEST TO 250 PSI/ EMW 15.5 PPG
6.25	DRILL F/ 885' TO 1227'
Report Start Date 9/30/2006	Last 24hr Summary NO ACCIDENTS/INCIDENTS- DRILL F/ 1227' TO 2628

Time Log

Dur (hrs)	Comm/Operation
1.50	DRILL F/ 1227' TO 1400'
0.25	WLS@ 1371'- .75*
4.50	DRILL F/ 1400' TO 1909'
0.50	WLS@ 1865'- 1.00*
5.00	DRILL F/ 1909' TO 2169'
1.00	RIG SERVICE
5.75	DRILL F/ 2169' TO 2446'
0.50	WLS- MISS RUN
0.50	DRILL F/ 2446' TO 2463'
0.50	WLS@ 2435'- 1.25*
4.00	DRILL F/ 2463' TO 2628'

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Report Start Date 10/1/2006	Last 24hr Summary NO ACCIDENTS/ INCIDENTS- TRIP FOR PLUGGED BIT- DRILL F/ 2628' TO 3113'
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Time Log

Dur (hrs)	Comm/Operation
0.75	DRILL F/ 2628' TO 2643'
6.75	TRIP FOR PLUGGED BIT
11.50	DRILL F/ 2643' TO 2984'
0.50	WLS@ 2941'- 1.00*
4.50	DRILL F/ 2984' TO 3113'

Report Start Date 10/2/2006	Last 24hr Summary NO ACCIDENT/INCIDENTS- DRILL F/ 3113' TO 3705'
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Time Log

Dur (hrs)	Comm/Operation
7.75	DRILL F/ 3113' TO 3322'
0.50	RIG SERVICE
6.00	DRILL F/ 3322' TO 3486'
0.50	WLS@ 3447'- 1.00*
9.25	DRILL F/ 3486' TO 3705'

Report Start Date 10/3/2006	Last 24hr Summary NO ACCIDENTS/INCIDENTS- DRILL F/ 3705' TO 4488'- CIRC & COND MUD
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Time Log

Dur (hrs)	Comm/Operation
7.50	DRILL F/ 3705' TO 3958'
0.50	WLS@ 3930'- 1.00*
9.75	DRILL F/ 3958' TO 4488'
2.50	CIRC & SWEEP HOLE
3.75	CIRC & COND HOLE TO RUN ELOGS

Report Start Date 10/4/2006	Last 24hr Summary NO ACCIDENTS/INCIDENTS-POOH F/LOGS-RUN PLATFORM EXPRESS W/SPECTRAL GAMMA RAY, BHC SONIC, CALPIPER AND XPT
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Time Log

Dur (hrs)	Comm/Operation
3.00	COND MUD & CIRC
4.00	POOH F/ LOGS
	WELL STATIC
17.00	RU SCHLUMBERGER LOGGERS
	RUN PLATFORM EXPRESS W/ SPECTRAL GAMMA RAY, BHC SONIC, AND CALIPER
	RUN XPT PRESSURE POINTS
	PRESSURE POINTS AS FOLLOWS: 2875' - 2906' - 3573' - 3749' - 3814' 3887' - 3957' - 3978' - 4056' - 4073' 4143' - 4163' - 4199'
	UNABLE TO GET SEAL AT 9 POINTS
	RD LOGGERS
	WELL STATIC

Report Start Date 10/5/2006	Last 24hr Summary NO ACCIDENTS/INCIDENTS- TIH - LD DP & DC'S - RUN 5.5' PROD. CSG - CEMENT CSG
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Time Log

Dur (hrs)	Comm/Operation
0.50	R/D LOGGERS
4.00	TIH

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Dur (hrs)	Comm/Operation
2.75	CIRC & CONDITION MUD
4.25	LD DP & DC'S
3.50	WAIT ON REPLACEMENT CSG CREW
4.50	RIH W/ 5.5" PROD CSG FOLLOWS: CSG SET @ 4,470'
	FLOAT SHOE 1 SHOE JOINT FLOAT COLLAR [4,426'] 21 CSG JTS 1 DOUBLE MARKER JT [3,547'-3525'] 108 CSG JTS
1.50	CIRC
2.00	RU SCHLUMBERGER
	10 BBLS FW - 10 BLLS CW - 10BBLS FW LEAD 830 SX 50:55 POZ C +5% D44 SALT + 0.25 LB/SX D29 CELLOFLAKE MIXED @ 13.6 PPG W/1.49 FT3/SX YIELD 7.39 MX WTR CEMNET IN 1ST 50 BLLS OF SLURRY
	TAIL 500 SX 35:65 POZ H + 0.4% D65 TIC DISPERSANT
	DROP PLUG. DISP W/102 BBLS KCL. BUMP PLUG 2400 PSI REL PRESS. FLOAT HELD
1.00	ND BOP
Report Start Date 10/6/2006	Last 24hr Summary NO ACCIDENTS/INCIDENTS- NIPPLE DOWN BOP - INSTALL TUBING HEAD - RELEASE RIG @ 04:30 AM ON 10-6-06

Time Log

Dur (hrs)	Comm/Operation
1.00	LD BOPE. INSTALL TBG HEAD. TEST TO 3000 PSI. OK.
2.50	CUT OFF & SET SLIPS
1.00	JET AND CLEAN PITS. REL RIG ON 10-6-2006 @ 0430 HRS.
19.50	WAITING ON TRUCKS