Submit 3 Copies To Appropriate District State of Ne		Form C-103	
District I Energy, Minerals and Natural Resources		May 27, 2004	
	District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1301 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1302 South St. Francis Dr.		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVA	TION DIVISION	30-025-37925 Indicate Type of Lease	
		STATE FEE	
District IV Santa Fe, NAI 87505 2006		😵 State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Hobbs			
SUNDRY NOTICES AND REPORTS ON W (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOR. USE "APPLICATION FOR DEPART" (FORM C	/ELLS OR PLUG BACK TO A	<sup>A7</sup> . Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C- PROPOSALS.)	-101) FOR SUCH	Caudill South 21 Fee	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other 🗌		8. Well Number 002H	
2. Name of Operator		9. OGRID Number	
Cimarex Energy Co.		215099	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		10. Pool name or Wildcat Caudill; Permo Upper Penn	
4. Well Location	1707. <u>- 1</u> - <u>0 - 1</u> - <u>1</u> - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
Unit Letter L : 2000 feet from the South line and 940 feet from the West line			
Section 21 Township 15S Range	<u>36E</u> NMPM	County Lea .	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3906' GR			
Pit or Below-grade Tank Application or Closure	· · · · · · · · ·		
Pit type Depth to Groundwater Distance from nearest f         Pit Liner Thickness:       Below-Grade Tank: Volume			
		struction Material	
12. Check Appropriate Box to Indi	icate Nature of Notice	, Report or Other Data	
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON			
		— — — — —	
PULL OR ALTER CASING DULTIPLE COMPL		JOB 🛛	
<ol> <li>Describe proposed or completed operations. (Clearly sta starting any proposed work). SEE RULE 1103. For Mu recompletion.</li> </ol>	te all pertinent details, and ltiple Completions: Attac	l give pertinent dates, including estimated date of h wellbore diagram of proposed completion or	
08-27-06 Spudded 14-3/4" hole.			
08-28-06 Ran 11-3/4" 42# H-40 STC casing to 481.98'.	Cemented with 340 sx Pre	mium Plus + 2% CaCl (wt 14.8, vld 1.35).	
Circulated 80 sx to surface. WOC 18 hrs.			
08-29-06 Pressure tested casing to 500 psi for 30 minutes.			
09-04-06 Reached TD of $10-5/8$ " hole (3315'). Ran 8-5/8 (ytt 11.9, yld 2.45) + 0.125# Boly of ficks and to	32# J-55 LTC casing to	3315'. Cemented with lead of 840 sx Class C	
(wt 11.9, yld 2.45) + 0.125# Poly-e-flake and tail of 200 sx Premium Plus Class C (wt 14.8, yld 1.33) + 1.0% CaCl2. Circulated 32 sx to surface. WOC 22.25 hrs.			
09-05-06 Pressure tested casing to 1000 psi for 30 minutes.			
I however a serie of the state in former single state in the state of			
I hereby certify that the information above is true and complete to tank has been/will be constructed or closed according to NMOCD guidelines	the best of my knowledge [], a general permit [] or an (	e and belief. I further certify that any pit or below-grade attached) alternative OCD-approved plan .	
signature 1) at ali Kneg Fitle		DATE <u>November 7, 2006</u>	
Type or print name <u>Natalie Krueger</u> email address: <u>nkrueger@cimarex.com</u> Telephone No. 972-401-3111			
For State Use Only			
APPROVED BY: Jour W. Wink TIT	LE	$\square$	
Conditions of Approval (if any): OC DISTRICT SUPERVISOR OF APPROVAL DATE			
OC DIDINIC.			

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103		
	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-37925		
	5. Indicate Type of Lease STATE STATE FEE		
District III1220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 874101220 South St. Francis Dr.District IVSanta Fe, Rec 879051220 S. St. Francis Dr., Santa Fe, NMHobbe Columna	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACKET A	<b>2</b>		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR 16 101) FOR SWITH PROPOSALS.)	Caudill South 21 Fee		
1. Type of Well: Oil Well Gas Well Other	8. Well Number		
2. Name of Operator	002H 9. OGRID Number		
Cimarex Energy Co.	215099		
3. Address of Operator	10. Pool name or Wildcat		
PO Box 140907; Irving, TX 75014-0907	Caudill; Permo Upper Penn		
4. Well Location			
	feet from theline		
Section 21 Township 15S Range 36E NMPM	<u> </u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3906' GR	and the second secon		
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness:Below-Grade Tank: Volumebbls; Cons	ruction Material		
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO: SUBS			
TEMPORARILY ABANDON CHANGE PLOG AND ABANDON CHANGE PLOG AND ABANDON COMMENCE DRILL	ALTERING CASING		
PULL OR ALTER CASING MULTIPLE COMPL			
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach	wellbore diagram of proposed completion or		
recompletion.			
10-02-06 Reached TD of 7-7/8" hole (10962').			
10-02-06         Reached TD of 7-7/8" hole (10962').           10-06-06         Ran 5-1/2" 17# P-110 LTC casing to 10962'.			
10-07-06 Cemented with 400 sx Super H (wt 13.0, yld $1.67$ ) + 0.5% Halad 344 + 0.4% CFR-3 + 1.0# Salt + 5# Gilsonite + 0.125#			
Poly-e-flake + 0.35% HR-7. WOC 57 hrs.			
10-08-06         Pressure tested casing to 1000 psi for 30 minutes.           10-09-06         Set CIBP @ 10485'.			
10-11-06         Milled top of window @ 10454', bottom of window @ 10466'.			
10-27-06 Reached TD of 4-3/4" hole (12060').			
11-04-06 Ran 2-7/8" 6.5# L80 EUE liner to 12060'.			
11-06-06 Released rig to go to the Caudill West 17 Fee No. 1			
The country of the country west 17 Fee No. 1			
The second			
The second second fights go to the Caucini west 17 Fee 100. 1			
I hereby certify that the information above is true and complete to the best of my knowledge	and belief. I further certify that any pit or below-grade		
I hereby certify that the information above is true and complete to the best of my knowledge tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (a	and belief. I further certify that any pit or below-grade ttached) alternative OCD-approved plan □.		
I hereby certify that the information above is true and complete to the best of my knowledge tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (a	ttached) alternative OCD-approved plan 🗌.		
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