

UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD-HOBBS**
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address 3b. Phone No. (include area code)
3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705-5402 (409) 688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1295' FNL & 675' FWL
UL "D", Sec. 28, T-17-S, R-32-E**

5. Lease Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MCA Unit

8. Well Name and No.

MCA Unit #394

9. API Well No.

30-025-37931

10. Field and Pool, or Exploratory Area
Maljamar; Grayburg-San Andres

11. County or Parish, State
**Lea
NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/16/06 - 10/26/06

Well drilled, casing set, per attached Daily Timelog Summary Report.



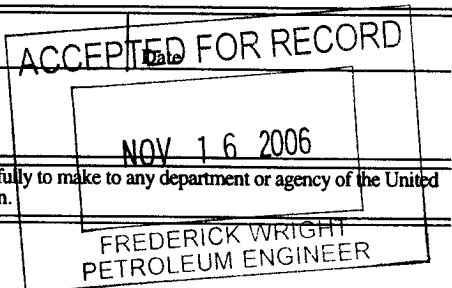
14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Celeste G. Dale** Title **Regulatory Specialist**
Signature *Celeste G. Dale* Date **11/06/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW





Timelog Summary Report

MCA 394

Common WellName MCA 394		Primary Job Type Drilling Original		Job Category DRILLING	
Actual Start Date 10/16/2006	End Date 10/26/2006	Spud / KO Date 10/16/2006	Rig Accept Date 10/16/2006	Rig Release Date 10/26/2006	
Contractor SLEDGE DRILLING CORP			Rig Name/No SLEDGE 10		
Report Number 1		Report Start Date 10/16/2006		Report End Date 10/17/2006	

Time Log							Operation
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase		
21:00	21:00	0.00	MOVE	MOB	SURFAC		MIRU SLEDGE RIG 10 ON MCA 394 SEC 28-T17S-R32E LEA COUNTY. 1295' FNL & 675' FWL
							NOTIFIED BLM & NMOCD 10-16-2004 @ 1100 HRS AND AT SPUD.
							13.375' CONDUCTOR SET @ 50'
21:00	22:00	1.00	DRILL	SFTY	SURFAC		PJSM/SPUD INSPECTION
22:00	00:00	2.00	DRILL	DRLG	SURFAC		DRL TO 120.

Report Number 2		Report Start Date 10/17/2006		Report End Date 10/18/2006	
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Time Log							Operation
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase		
00:00	02:30	2.50	DRILL	DRLG	SURFAC		DRL F/120'-287'.
02:30	02:45	0.25	DRILL	SRVY	SURFAC		WLS 245' @ 0.75 DEG.
02:45	06:15	3.50	DRILL	DRLG	SURFAC		DRL F/287'-516'.
06:15	06:30	0.25	DRILL	SRVY	SURFAC		WLS 472' @ 0.5 DEG.
06:30	09:00	2.50	DRILL	DRLG	SURFAC		DRL F/516'-685' TD.
09:00	10:00	1.00	DRILL	REAM	SURFAC		DC'S STUCK DURING CONNECTION. WORK FREE & REAM.
10:00	11:45	1.75	DRILL	DRLG	SURFAC		DRL F/685'-750'.
11:45	14:30	2.75	DRILL	REAM	SURFAC		DC'S STUCK DURING CONNECTION. WORK PIPE FREE. LD 1 DC. REAM BACK TO BTM.
14:30	18:30	4.00	DRILL	DRLG	SURFAC		DRL F/750'-865'.
18:30	21:30	3.00	DRILL	CIRC	SURFAC		CIRC & COND.
21:30	23:30	2.00	DRILL	TRIP	SURFAC		SHORT TRIP. NO DRAG OR FILL.
23:30	00:00	0.50	DRILL	CIRC	SURFAC		CIRC.

Report Number 3		Report Start Date 10/18/2006		Report End Date 10/19/2006	
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Time Log							Operation
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase		
00:00	04:00	4.00	DRILL	TRIP	SURFAC		TOH W/BIT. LD BHA.
04:00	04:15	0.25	CASING	SFTY	SURFAC		PJSM F/CSG OPS.
04:15	06:15	2.00	CASING	RNCS	SURFAC		RU CSG MB&RS CSG EQUIP. RUN CASING AS FOLLOWS. GUIDE SHOE 1 SHOE JT INSERT FLOAT [811'] 19 CSG JTS CSG SET @ 855'. RD CSG EQUIP. TOTAL 8 CENTRALIZERS ALL CSG IS 8.625" 24# J-55 ST&C
06:15	06:45	0.50	CEMENT	SFTY	SURFAC		PJSM F/CMTG OPS.
06:45	08:45	2.00	CEMENT	OTHR	SURFAC		RU SCHLUMBERGER. TEST LINES TO 2,000 PSI, PUMP 20 BBL FRSH WTR SPACER FOLLOWED W/340 SX 35:65 POZ C MIXED @ 12.8 PPG, 1.97 FT3/SX YIELD W/5% D44, 6% D20, 2% S1, 0.25 PPS D29 [CEMNET IN FIRST 50 BBLs LEAD SLURRY] FOLLOWED W/200 SX 15:85 POZ C MIXED @ 13.5 PPG, 1.73 FT3 SX YIELD W/5% D44, 3% D20, 2% S1, 0.25 PPS D29. DISP FRSH WTR. CIRC 80 BBLs [225 SX] CMT TO SURF. BUMP PLUG TO 700 PSI. REL PRESS. FLOAT DID NOT HOLD. SHUT-IN. RD SCHLUMBERGER. NOTE: BLM NOTIFIED, BUT NOT ON LOCN FOR CMTG OPS.
08:45	13:00	4.25	CEMENT	WOC	SURFAC		WOC.
13:00	13:15	0.25	TREBOP	SFTY	SURFAC		PJSM F/CUTTING COND/CSG & WELDING ON HEAD.
13:15	15:15	2.00	TREBOP	NUND	SURFAC		CUTOFF CONDUCTOR & CSG. WELD ON CSG HEAD. TEST TO 750 PSI.
15:15	15:45	0.50	TREBOP	SFTY	SURFAC		PJSM F/NU BOPE.
15:45	21:00	5.25	TREBOP	NUND	SURFAC		NU BOPE.
21:00	21:15	0.25	TREBOP	SFTY	SURFAC		PJSM FOR BOP TESTING
21:15	00:00	2.75	TREBOP	SFEQ	SURFAC		TESTING BOPE @ RPT TIME.

Report Number 4		Report Start Date 10/19/2006		Report End Date 10/20/2006	
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Timelog Summary Report

MCA 394

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	01:00	1.00	TREBOP	PRTS	SURFAC	TEST BLIND - PIPE RAMS CHK MANIFOLD & VALVES CHK & KILL LINES & VALVES FLOOR VALVES & KELLY LOW 250 PSI- HIGH 3000 PSI TEST HYDRIL LOW 250 PSI- HIGH 2000 PSI
01:00	01:30	0.50	TREBOP	RURD	SURFAC	RD TESTER
01:30	03:30	2.00	DRILL	TRIP	SURFAC	TIH W/PACKED ASSEMBLY..
03:30	04:30	1.00	CEMENT	DRLG	SURFAC	TAG CMT @ 800. DRL FLOAT & 20' CMT.
04:30	05:00	0.50	CASING	DHEQ	SURFAC	TEST SURF CSG 1000 PSI. OK
05:00	05:30	0.50	CEMENT	DRLG	SURFAC	FINISH DRLG SHOE.
05:30	05:45	0.25	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/865'-875'.
05:45	06:00	0.25	DRILL	FIT	PROD1	FIT TEST 250 PSI. OK.
06:00	11:45	5.75	DRILL	DRLG	PROD1	DRL F/875'-1145'.
11:45	12:15	0.50	DRILL	SRVY	PROD1	WLS 1103' @ 0.75 DEG.
12:15	14:30	2.25	DRILL	DRLG	PROD1	DRL F/1145'-1428'.
14:30	15:00	0.50	DRILL	SRVY	PROD1	WLS 1386' @ 0.5 DEG.
15:00	17:30	2.50	DRILL	DRLG	PROD1	DRL F/1428'-1709'.
17:30	18:00	0.50	DRILL	SRVY	PROD1	WLS 1670' @ 0.5 DEG.
18:00	20:00	2.00	DRILL	DRLG	PROD1	DRL F/1709'-1938'. WOB 35 RPM75
20:00	20:30	0.50	DRILL	SRVY	PROD1	WLS 1891' @ 2.25 DEG.
20:30	00:00	3.50	DRILL	DRLG	PROD1	DRL F/1938'-2030'. DECREASE TO 10 WOB & 75 RPM.

Report Number	5	Report Start Date	10/20/2006	Report End Date	10/21/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	01:00	1.00	DRILL	DRLG	PROD1	DRL F/2030'-2057'.
01:00	01:30	0.50	DRILL	SRVY	PROD1	WLS 2018' @ 2 DEG.
01:30	07:15	5.75	DRILL	DRLG	PROD1	DRL F/2057'-2168'.
07:15	07:45	0.50	DRILL	SRVY	PROD1	WLS 2142' @ 2 DEG.
07:45	13:15	5.50	DRILL	DRLG	PROD1	DRL F/2168'-2313'.
13:15	14:30	1.25	DRILL	SRVY	PROD1	WLS 2270' @ 1.25 DEG.
14:30	16:45	2.25	DRILL	DRLG	PROD1	DRL F/2313'-2149'. INCR TO 35-40 WOB & 75 RPM.
16:45	17:15	0.50	DRILL	SRVY	PROD1	WLS 2392' @ 1.5 DEG. 1 MISRUN
17:15	19:15	2.00	DRILL	DRLG	PROD1	DRL F/2439'-2533'.
19:15	20:45	1.50	DRILL	SRVY	PROD1	WLS 2490' @ 1.75 DEG. 2 MISRUNS
20:45	00:00	3.25	DRILL	DRLG	PROD1	DRL F/2533'-2580'. DECR TO 20 WOB & 75 RPM.

Report Number	6	Report Start Date	10/21/2006	Report End Date	10/22/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	05:15	5.25	DRILL	DRLG	PROD1	DRL F/2580'-2662'. 20 WOB 75 RPM.
05:15	05:45	0.50	DRILL	SRVY	PROD1	WLS 2618' @ 1 D3G.
05:45	07:45	2.00	DRILL	DRLG	PROD1	DRL F/2662'-2756'.
07:45	08:15	0.50	DRILL	SRVY	PROD1	WLS 2712' @ 1.5 DEG.
08:15	10:45	2.50	DRILL	DRLG	PROD1	DRL F/2756'-2850'.
10:45	11:15	0.50	DRILL	SRVY	PROD1	WLS 2807' @ 1 DEG.
11:15	14:30	3.25	DRILL	DRLG	PROD1	DRL F/2850'-2947'.
14:30	15:00	0.50	DRILL	SRVY	PROD1	WLS 2934' @ 1 DEG.
15:00	22:30	7.50	DRILL	DDRL	PROD1	DRL F/2970'-3164'.
22:30	23:00	0.50	DRILL	SRVY	PROD1	WLS 3120' @ 1.25 DEG.
23:00	00:00	1.00	DRILL	DRLG	PROD1	DRL F/3164'-3195'.

Report Number	7	Report Start Date	10/22/2006	Report End Date	10/23/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	06:45	6.75	DRILL	DRLG	PROD1	DRL F/3195'-3387'.
06:45	07:15	0.50	DRILL	SRVY	PROD1	WLS 3345' @ 1 DEG.
07:15	09:15	2.00	DRILL	DRLG	PROD1	DRL F/3387'-3413'. ROP DWN TO 6 FPH.
09:15	16:15	7.00	DRILL	TRIP	PROD1	BIT TRIP. REAM LAST 50'. NO FILL. BIT LOCKED UP.
16:15	20:30	4.25	DRILL	DRLG	PROD1	DRL F/3413'-3489'.
20:30	21:00	0.50	DRILL	SRVY	PROD1	WLS 3440' @ 2 DEG.

Timelog Summary Report

MCA 394

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
21:00	00:00	3.00	DRILL	DRLG	PROD1	DRL F/3489'-3525'.
Report Number 8			Report Start Date 10/23/2006			Report End Date 10/24/2006

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	03:15	3.25	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/3525'-3576'.
03:15	03:45	0.50	DRILL	SRVY	PROD1	WLS 3534' @ 1 DEG.
03:45	10:15	6.50	DRILL	DRLG	PROD1	DRL F/3576'-3703'.
10:15	10:45	0.50	DRILL	SRVY	PROD1	WLS 3658' @ 1 DEG.
10:45	22:30	11.75	DRILL	DRLG	PROD1	DRL F/3703'-4051'.
22:30	23:00	0.50	DRILL	SRVY	PROD1	WLS 4009' @ 1.25 DEG.
23:00	00:00	1.00	DRILL	DRLG	PROD1	DRL F/4051'-4095'.
Report Number 9			Report Start Date 10/24/2006			Report End Date 10/25/2006

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	08:15	8.25	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/4095'-4445' TD.
08:15	12:15	4.00	DRILL	CIRC	PROD1	CIRC & COND.
12:15	20:00	7.75	EVALFM	WOP	PROD1	CIRC. WO LOGGING UNIT.
20:00	23:00	3.00	DRILL	TRIP	PROD1	DROP SURVEY. TOOH. SURVEY 4445' @ 2 DEG.
23:00	23:15	0.25	EVALWB	SFTY	PROD1	PJSM FOR LOGGING OPS.
23:15	00:00	0.75	EVALWB	RURD	PROD1	RU SCHLUMBERGER E-LOGS.
Report Number 10			Report Start Date 10/25/2006			Report End Date 10/26/2006

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	04:30	4.50	EVALWB	ELOG	PROD1	LOG WELL
04:30	05:00	0.50	EVALWB	SFTY	PROD1	PJSM- RD LOG CREW
05:00	06:00	1.00	EVALWB	RURD	PROD1	RD LOGGING CREW
06:00	10:15	4.25	DRILL	TRIP	PROD1	TIH TO COND MUD TO RUN CSG
10:15	11:45	1.50	DRILL	CIRC	PROD1	CIRC HOLE
11:45	12:15	0.50	DRILL	SFTY	PROD1	PJSM- RU LD MACHINE
12:15	13:15	1.00	DRILL	RURD	PROD1	RU LD MACHINE
13:15	18:15	5.00	DRILL	PULD	PROD1	LD DP & DC'S
18:15	18:45	0.50	CASING	SFTY	PROD1	PJSM- RU CSG CREW
18:45	23:30	4.75	CASING	RNCS	PROD1	RUN 5.500" 17# J-55 LT&C CASING
TOP TO BOTTOM SUMMARY						
86- JTS 5.500" CASING						
1- MARKER JOINT						
20- JTS 5.500" CASING						
1- FLOAT COLLAR						
1- SHOE JOINT 5.500" CASING						
1- FLOAT SHOE						
CASING SET 4436'						
23:30	00:00	0.50	CASING	SFTY	PROD1	PJSM- RD CASING CREW & LD MACHINE
Report Number 11			Report Start Date 10/26/2006			Report End Date 10/27/2006

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	01:00	1.00	CEMENT	DISP	PROD1	CMT 5.500" CSG AS FOLLOWS:
20 BBLS FRESH WATER AHEAD						
550 SKS 50/50 POZ C- W/ ADDITIVES						
11.8 PPG- 2.53 CUFT YIELD- 14.86 GAL/SK						
500 SKS 35/65 POZ C- W/ ADDITIVES						
16.4 PPG- .98 CUFT YIELD- 3.762 GAL/SK						
DISPLACE CMT W/ 102 BBLS 2% KCI						
CIRC 125 SKS CMT TO SURFACE						
01:00	01:30	0.50	CEMENT	SFTY	PROD1	PJSM- RS CMT CREW

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
01:30	02:00	0.50	TREBOP	SFTY	PROD1	PJSM- ND BOP- SET SLIPS- NU TBG HEAD
02:00	07:00	5.00	TREBOP	NUND	PROD1	ND BOP- SET SLIPS- CUT OFF CSG- NU TBG HEAD
07:00	09:00	2.00	MOVE	RLOC	PROD1	JET & CLEAN PITS- CLEAN UP
09:00	02:00	17.00	MOVE	RURD	PROD1	PREP RIG TO MOVE TO THE MCA #397