

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)
4001 Penbrook Street Odessa TX 79762 (432)368-16674. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1890' FNL & 660' FWL
UL "E", Sec. 28, T-17-S, R-32-E

5. Lease Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MCA Unit #397

9. API Well No.

30-025-37939

10. Field and Pool, or Exploratory Area

Maljamar; Grayburg-San Andres

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Commence
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/27/06 - 11/07/06

Well drilled, casing set, per attached Daily Operations Summary Report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 11/10/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

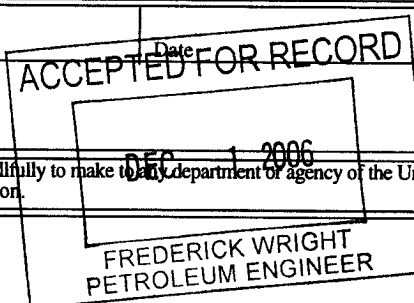
Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



Timelog Summary Report

MCA 397

Common WellName MCA 397		Primary Job Type Drilling Original		Job Category DRILLING	
Actual Start Date 10/27/2006	End Date 11/7/2006	Spud / KO Date 10/28/2006		Rig Accept Date 10/28/2006	Rig Release Date 11/7/2006
Contractor SLEDGE DRILLING CORP			Rig Name/No 10		
Report Number 1		Report Start Date 10/27/2006		Report End Date 10/28/2006	

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	07:30	7.50	MOVE	WODL	MIRU	PREP RIG TO MOVE WHILE WAITING FOR DAYLIGHT
07:30	08:00	0.50	MOVE	SFTY	MIRU	PJSM- TO MOVE RIG TO THE MCA # 397
08:00	11:30	3.50	MOVE	MOB	MIRU	MOVE RIG TO THE MCA #397
11:30	15:00	3.50	MOVE	WOEL	MIRU	WAIT ON RATHOLE MACHINE TO REDRILL RATHOLE
15:00	16:00	1.00	MOVE	PRLO	MIRU	RE DRILL RATHOLE
16:00	00:00	8.00	MOVE	WOEQ	MIRU	WAIT UNTIL MORNING TO FINISH MOVING RIG

Report Number 2		Report Start Date 10/28/2006		Report End Date 10/29/2006	
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	07:30	7.50	MOVE	WODL	MIRU	WAIT ON DAYLIGHT
07:30	08:00	0.50	MOVE	SFTY	MIRU	PJSM
08:00	12:30	4.50	MOVE	MOB	MIRU	MOVE & SET RIG ON MCA #397
12:30	20:00	7.50	MOVE	RURD	MIRU	RU RT ON MCA #397
OBJECTIVE: DRILL & COMPLETE GRAYBURG- SAN ANDRES OIL WELL						
SECTION 28- T17S- R32E						
LEA COUNTY, NEW MEXICO						
NMOCD & BLM NOTIFIED OF INTENT TO SPUD						
10/28/06 @ 0900 CST						
20:00	21:00	1.00	MOVE	SFTY	MIRU	RIG INSPECTION- ALL CORRECTIONS MADE- PSSM
21:00	00:00	3.00	DRILL	DRLG	SURFAC	SPUD WELL & DRILL F/ 0' TO 138'

Report Number 3		Report Start Date 10/29/2006		Report End Date 10/30/2006	
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	06:00	6.00	DRILL	DRLG	SURFAC	DRILL F/ 138' TO 514'
06:00	06:30	0.50	DRILL	SRVY	SURFAC	WLS @ 475' - .75"
06:30	10:30	4.00	DRILL	DRLG	SURFAC	DRILL F/ 514' TO 630'
10:30	11:00	0.50	DRILL	OTHR	SURFAC	SERVICE RIG
11:00	00:30	13.50	DRILL	DRLG	SURFAC	DRILL F/ 630' TO 886'

Report Number 4		Report Start Date 10/30/2006		Report End Date 10/31/2006	
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	05:00	5.00	DRILL	DRLG	SURFAC	DRILL F/ 886' TO 900'
05:00	06:30	1.50	DRILL	CIRC	SURFAC	CIRC & COND MUD
06:30	09:00	2.50	DRILL	TRIP	SURFAC	SHORT TRIP TO STABILIZER
09:00	12:00	3.00	CASING	WOEQ	SURFAC	WAIT ON CSG CREW- FIRST CSG CREW DROVE OFF AFTER WE ASKED TO INSPECT VEHICLE
12:00	13:30	1.50	DRILL	TRIP	SURFAC	TOOH TO RUN 8.625" CSG
13:30	14:00	0.50	CASING	SFTY	SURFAC	PJSM- RU CSG CREW
14:00	16:00	2.00	CASING	RNCS	SURFAC	RUN 8.625" 24# J-55 ST&C CASING
TOP TO BOTTOM SUMMARY						
19 JTS 8.625" CSG						
1- INSERT FLOAT VALVE						
1- JT 8.625" CASING (SHOE JOINT)						
1- BULLNOSE GUIDE SHOE						
CASING SET @ 890'						
16:00	16:30	0.50	CASING	SFTY	SURFAC	PJSM- RD CSG CREW
16:30	17:00	0.50	CEMENT	SFTY	SURFAC	PJSM- RU CMT CREW

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
17:00	18:00	1.00	CEMENT	DISP	SURFAC	CEMENT 8.625" CASING AS FOLLOWS: 20 BBLS FRESH WATER AHEAD 340 SKS 35/65 POZ C & ADDITIVES 12.8 LB/GAL- 1.97 YIELD- 10.54 GAL/SK 200 SKS 15/85 POZ C & ADDITIVES 13.5 LB/GAL- 1.73 YIELD- 8.9 GAL/SK 54 BBLS FRESH WATER DISPLACEMENT BUMPED PLUG W/ 766 PSI CIRC 154 SKS CEMENT TO SURFACE
18:00	18:30	0.50	CEMENT	SFTY	SURFAC	PJSM- RD CMT CREW
18:30	22:00	3.50	CEMENT	WOC	SURFAC	WAIT ON CEMENT
22:00	22:30	0.50	TREBOP	SFTY	SURFAC	PJSM- CUT OFF CSG- WELD ON WELLHEAD
22:30	00:00	1.50	TREBOP	RURD	SURFAC	CUT OFF CSG & WELD ON WELLHEAD

Report Number	5	Report Start Date	10/31/2006	Report End Date	11/1/2006
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	01:00	1.00	TREBOP	RURD	SURFAC	FINISH WELD ON WELLHEAD
01:00	01:30	0.50	TREBOP	SFTY	PROD1	PJSM- NU BOP & CHOKE MANIFOLD
01:30	07:00	5.50	TREBOP	NUND	PROD1	NU BOP & CHOKE MANIFOLD
07:00	07:30	0.50	TREBOP	SFTY	PROD1	PJSM- TEST BOP
07:30	12:00	4.50	TREBOP	PRTS	PROD1	TEST BOP & CHOKE MANIFOLD BLIND RAMS- PIPE RAMS- ANNULAR HIGH 3000 PSI LOW 250 PSI ALL TESTED OK
12:00	12:30	0.50	DRILL	SFTY	PROD1	PJSM- TIH
12:30	15:00	2.50	DRILL	TRIP	PROD1	TIH W/ BHA & BIT #2
15:00	15:30	0.50	CEMENT	COCF	PROD1	DRILL OUT CEMENT
15:30	16:00	0.50	CASING	DHEQ	PROD1	TEST CASING 1000 PSI- OK
16:00	17:00	1.00	CEMENT	DRLG	PROD1	DRILL OUT SURFACE CASING
17:00	17:30	0.50	CEMENT	FIT	PROD1	FIT 250 PSI- 15.5 EMW OK
17:30	18:30	1.00	DRILL	DRLG	PROD1	DRILL F/ 900' TO 923'
18:30	19:00	0.50	DRILL	SRVY	PROD1	WLS@ 881'- .50"
19:00	00:00	5.00	DRILL	DRLG	PROD1	DRILL F/ 923' TO 1241'

Report Number	6	Report Start Date	11/1/2006	Report End Date	11/2/2006
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	02:15	2.25	DRILL	DRLG	PROD1	DRILL F/ 1241' TO 1422'
02:15	02:45	0.50	DRILL	SRVY	PROD1	WLS@ 1386'- .75"
02:45	08:30	5.75	DRILL	DRLG	PROD1	DRILL F/ 1422' TO 1869'
08:30	09:00	0.50	DRILL	SRVY	PROD1	WLS@ 1833'- .75"
09:00	23:00	14.00	DRILL	DRLG	PROD1	DRILL F/ 1869' TO 2368'
23:00	23:30	0.50	DRILL	SRVY	PROD1	WLS@ 2333'- 1.00"
23:30	00:00	0.50	DRILL	DRLG	PROD1	DRILL F/ 2368' TO 2411'

Report Number	7	Report Start Date	11/2/2006	Report End Date	11/3/2006
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	10:45	10.75	DRILL	DRLG	PROD1	DRILL F/ 2411' TO 2837'
10:45	11:30	0.75	DRILL	SRVY	PROD1	WLS@ 2805'-1.00"- SERVICE RIG
11:30	19:45	8.25	DRILL	DRLG	PROD1	DRILL F/ 2837' TO 3094'
19:45	20:15	0.50	DRILL	EQRP	PROD1	REPAIR POSI-STOP
20:15	00:00	3.75	DRILL	DRLG	PROD1	DRILL F/ 3094' TO 3200'

Timelog Summary Report

MCA 397

Report Number	8	Report Start Date	11/3/2006	Report End Date	11/4/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	06:00	6.00	DRILL	DRLG	PROD1	DRILL F/ 3200' TO 3351'
06:00	06:30	0.50	DRILL	SRVY	PROD1	WLS @ 3312'- 1.50"
06:30	21:30	15.00	DRILL	DRLG	PROD1	DRILL F/ 3351' TO 3712'
21:30	22:30	1.00	DRILL	EQRP	PROD1	#1 PUMP OVERHEATING DUE TO PLUGGED FILTER- REPLACED FILTER- PUMP BACK ONLINE
22:30	00:00	1.50	DRILL	DRLG	PROD1	DRILL F/ 3712' TO 3753'

Report Number	9	Report Start Date	11/4/2006	Report End Date	11/5/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	02:00	2.00	DRILL	DRLG	PROD1	DRILL F/ 3753' TO 3828'
02:00	02:30	0.50	DRILL	SRVY	PROD1	WLS @ 3785'- 1.00"
02:30	13:00	10.50	DRILL	DRLG	PROD1	DRILL F/ 3828' TO 4300'
13:00	13:30	0.50	DRILL	SRVY	PROD1	WLS @ 4259'- 1.00"
13:30	19:15	5.75	DRILL	DRLG	PROD1	DRILL F/ 4300' TO 4470'
19:15	00:00	4.75	DRILL	CIRC	PROD1	CIRC & COND MUD

Report Number	10	Report Start Date	11/5/2006	Report End Date	11/6/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	04:00	4.00	DRILL	CIRC	PROD1	CIRC & COND MUD
04:00	07:00	3.00	DRILL	TRIP	PROD1	TOOH
07:00	08:00	1.00	EVALFM	SFTY	PROD1	PJSM- RU LOGGING CREW
08:00	13:00	5.00	EVALFM	ELOG	PROD1	LOG WELL W/ TOOLS LISTED BELOW: PLATFORM EXPRESS SPECTRAL GAMMA RAY BHC SONIC CALIPER
13:00	14:00	1.00	EVALFM	SFTY	PROD1	PJSM- RD LOGGING CREW
14:00	15:00	1.00	DRILL	SFTY	PROD1	PJSM- RU TO TIH
15:00	18:00	3.00	DRILL	TRIP	PROD1	TIH
18:00	20:00	2.00	DRILL	CIRC	PROD1	CIRC & COND MUD
20:00	21:00	1.00	DRILL	SFTY	PROD1	H2S ALLARM WENT OFF DUE TO FLOWLINE SENSOR GETTING WET
21:00	22:00	1.00	DRILL	SFTY	PROD1	PJSM- RU LD MACHINE
22:00	00:00	2.00	DRILL	PULD	PROD1	BEGIN LD DP & DC'S

Report Number	11	Report Start Date	11/6/2006	Report End Date	11/7/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	04:00	4.00	DRILL	PULD	PROD1	FINISH LD DP & DC'S
04:00	04:30	0.50	CASING	SFTY	PROD1	PJSM- RU CASING CREW
04:30	11:30	7.00	CASING	RNCS	PROD1	RUN 109 JTS 5.500" 17# J-55 LT&C CASING ***TOP TO BOTTOM SUMMARY 89 JTS 5.500" CASING 1- DOUBLE MARKER JOINT 18 JTS 5.500" CASING 1- FLOAT COLLAR 1- JT 5.500" CASING (SHOE JOINT) 1- FLOAT SHOE CASING SET @ 4460'
11:30	12:00	0.50	CASING	SFTY	PROD1	PJSM- RD CASING CREW
12:00	12:30	0.50	CEMENT	SFTY	PROD1	PJSM- RU CMT CREW

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
12:30	13:30	1.00	CEMENT	DISP	PROD1	CEMENT 5.500" CASING AS FOLLOWS: 20 BBLS FRESH WATER AHEAD 600 SKS 50/50 POZ C+ ADDITIVES 11.8 LB/GAL- 2.54 YIELD- 14.71 GAL/SK 400 SKS 35/65 POZ H+ ADDITIVES 16.4 LB/GAL- .98 YIELD- 3.75 GAL/SK 103 BBLS 2% KCL WATER DISPLACEMENT BUMPED PLUG W/ 1660 PSI FLOATS HELD CIRC 111 SKS CMT TO SURFACE
13:30	14:00	0.50	CEMENT	SFTY	PROD1	PJSM- RD CEMENT CREW
14:00	15:00	1.00	TREBOP	SFTY	PROD1	PJSM- RU LIFT WINCHES
15:00	16:00	1.00	TREBOP	PULD	PROD1	PU STACK SET SLIPS W/ 70, 000# CUT OFF CSG
16:00	17:30	1.50	TREBOP	NUND	PROD1	ND BOP
17:30	00:00	6.50	TREBOP	NUND	PROD1	NU TUBINGGHEAD TEST TO 3000 PSI- OK JET & CLEAN PITS RELEASE RIG @ 0000 CST 11/07/06