

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NMOCD-HOBBS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. LC 057210
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705		7. If Unit or CA/Agreement, Name and/or No. MCA Unit (#31422) 396
3b. Phone No. (include area code) (432) 688-6884		8. Well Name and No. #396
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2543' FSL & 474' FWL UL "L", Sec. 28, T-17-S, R-32-E		9. API Well No. 30-025-37976
		10. Field and Pool, or Exploratory Area Maljamar; Grayburg-San Andres
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Spud Well
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Commence
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	Drilling Ops.

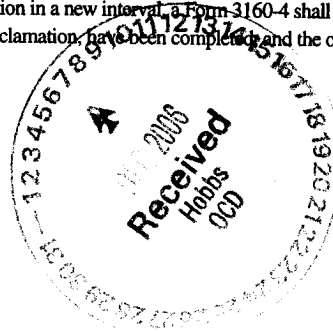
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/07/06 -11/12/06 Per attached Drilling Timelog Summary Report:

11/07/06 @ 1200 CST - NMOCD & BLM notified of intent to spud

11/09/06 - 0630 Spud well

11/10/06 - 8-5/8" 24# J-55 Surface casing set @ 881'



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Celeste G. Dale		Title Regulatory Specialist
Signature <i>Celeste G. Dale</i>		Date 10/18/06

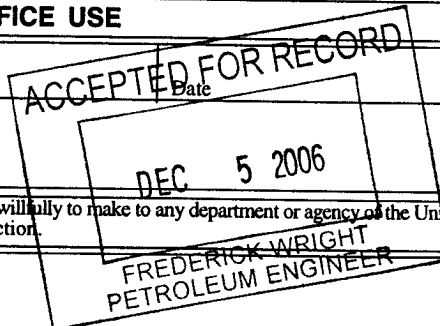
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW





Timelog Summary Report

MCA 396

Common WellName MCA 396		Primary Job Type Drilling Original		Job Category DRILLING	
Actual Start Date 11/7/2006	End Date	Spud / KO Date 11/9/2006	Rig Accept Date 11/7/2006	Rig Release Date	
Contractor SLEDGE DRILLING CORP			Rig Name/No 10		
Report Number 1		Report Start Date 11/7/2006		Report End Date 11/8/2006	

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	00:30	0.50	MOVE	RGRP	MIRU	PRE-SPUD INSPECTION CORRECTIONS MADE
00:30	07:30	7.00	MOVE	DMOB	MIRU	PREP RIG TO MOVE TO MCA #396
07:30	08:00	0.50	MOVE	SFTY	MIRU	SAFETY ORIENTATION FOR THE TRUCKING CREW
08:00	08:30	0.50	MOVE	SFTY	MIRU	PJSM- RIG MOVE JSA
08:30	12:30	4.00	MOVE	MOB	MIRU	MOVE RIG TO THE MCA #396 LOCATION
12:30	19:00	6.50	MOVE	RURD	MIRU	RU RT ON MCA #396
OBJECTIVE: DRILL & COMPLETE SAN ANDRES-GRAYBURG OIL WELL						
SECTION 28- T17S- R32E						
LEA COUNTY, NEW MEXICO						
NMOCD & BLM NOTIFIE OF INTENT TO SPUD						
11/07/06 @ 1200 CST						
19:00	19:30	0.50	MOVE	SFTY	MIRU	PRE-SPUD RIG INSPECTION
19:30	00:00	4.50	MOVE	SFTY	MIRU	SHUT DOWN FOR SAFETY STAND DOWN

Report Number 2		Report Start Date 11/8/2006		Report End Date 11/9/2006	
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	07:30	7.50	DRILL	WODL	SURFAC	WAIT ON DAYLIGHT TO HAVE SAFETY STANDOWN
07:30	16:00	8.50	DRILL	SFTY	SURFAC	SAFETY STAND DOWN
16:00	00:00	8.00	DRILL	OTHR	SURFAC	PREP TO SPUD WELL

Report Number 3		Report Start Date 11/9/2006		Report End Date 11/10/2006	
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	06:30	6.50	FISH	FISH	SURFAC	FISH TONG HEAD PIN
06:30	09:15	2.75	DRILL	DRLG	SURFAC	DRILL F/ 40' TO 281'
09:15	09:30	0.25	DRILL	SRVY	SURFAC	WLS @ 238'-.25"
09:30	12:00	2.50	DRILL	DRLG	SURFAC	DRILL F/ 281' TO 536'
12:00	12:15	0.25	DRILL	SRVY	SURFAC	WLS @ 494'-.25"
12:15	16:15	4.00	DRILL	DRLG	SURFAC	DRILL F/ 536' TO 774'
16:15	16:30	0.25	DRILL	SRVY	SURFAC	WLS @ 732'-.25"
16:30	22:00	5.50	DRILL	DRLG	SURFAC	DRILL F/ 774' TO 890'
22:00	22:30	0.50	DRILL	CIRC	SURFAC	PUMP SWEEP.
22:30	00:00	1.50	DRILL	WPRT	SURFAC	SHORT TRIP.

Report Number 4		Report Start Date 11/10/2006		Report End Date 11/11/2006	
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Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	04:00	4.00	DRILL	TRIP	SURFAC	TOH W/BIT. LD BHA.
04:00	04:15	0.25	CASING	SFTY	SURFAC	PJSM F/CSG OPS.
04:15	06:00	1.75	CASING	RNCS	SURFAC	RU CSG MB&RS CSG EQUIP. RUN 8.625" CSG AS FOLLOWS. GUIDE SHOE 1 SHOE JT INSERT FLOAT [835'] 19 CSG JTS CSG SET @ 881'. RD CSG EQUIP. TOTAL 8 CENTRALIZERS ALL CSG IS 8.625" 24# J-55 ST&C
06:00	06:30	0.50	CEMENT	SFTY	SURFAC	PJSM F/CMTG OPS.



Timelog Summary Report

MCA 396

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:30	08:30	2.00	CEMENT	OTHR	SURFAC	RU SCHLUMBERGER. TEST LINES TO 2,000 PSI, PUMP 20 BBL FRSH WTR SPACER FOLLOWED W/340 SX 35:65 POZ C MIXED @ 12.8 PPG, 1.97 FT3/SX YIELD W/5% D44, 6% D20, 2% S1, 0.25 PPS D29 [CEMNET IN FIRST 50 BBLS LEAD SLURRY] FOLLOWED W/200 SX 15:85 POZ C MIXED @ 13.5 PPG, 1.73 FT3 SX YIELD W/5% D44, 3% D20, 2% S1, 0.25 PPS D29. DISP FRSH WTR. CIRC 40 BBLS [115 SX] CMT TO SURF. BUMP PLUG TO 1500 PSI. REL PRESS. FLOAT HELD. RD SCHLUMBERGER. NOTE: BLM NOTIFIED, BUT NOT ON LOCN FOR CMTG OPS.
08:30	12:45	4.25	CEMENT	WOC	SURFAC	WOC.
12:45	13:00	0.25	TREBOP	SFTY	SURFAC	PJSM F/CUTTING COND/CSG & WELDING ON HEAD.
13:00	15:00	2.00	TREBOP	NUND	SURFAC	CUTOFF CONDUCTOR & CSG. WELD ON CSG HEAD. TEST TO 750 PSI.
15:00	15:30	0.50	TREBOP	SFTY	SURFAC	PJSM F/NU BOPE.
15:30	19:30	4.00	TREBOP	NUND	SURFAC	NU BOPE.
19:30	21:00	1.50	TREBOP	WOP	SURFAC	WO TESTER COMING FROM ANOTHER JOB.
21:00	21:15	0.25	TREBOP	SFTY	SURFAC	PJSM FOR BOP TESTING
21:15	00:00	2.75	TREBOP	SFEQ	SURFAC	TESTING BOPE @ RPT TIME.

Report Number

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Report Start Date

11/11/2006

Report End Date

11/12/2006

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	02:00	2.00	TREBOP	PRTS	SURFAC	TEST BLIND - PIPE RAMS CHK MANIFOLD & VALVES CHK & KILL LINES & VALVES FLOOR VALVES & KELLY LOW 250 PSI- HIGH 3000 PSI TEST HYDRIL LOW 250 PSI- HIGH 2000 PSI
02:00	02:30	0.50	TREBOP	RURD	SURFAC	RD TESTER
02:30	04:15	1.75	DRILL	TRIP	SURFAC	TIH W/PACKED ASSEMBLY..
04:15	05:00	0.75	CEMENT	DRLG	SURFAC	TAG CMT @ 830'. DRL FLOAT & 20' CMT.
05:00	05:30	0.50	CASING	DHEQ	SURFAC	TEST SURF CSG 1000 PSI. OK
05:30	05:45	0.25	CEMENT	DRLG	SURFAC	FINISH DRLG SHOE.
05:45	06:00	0.25	DRILL	DRLG	PROD1	DRL 7.875' HOLE F/890'-900'.
06:00	06:15	0.25	DRILL	FIT	PROD1	FIT TEST 250 PSI. OK.
06:15	07:15	1.00	DRILL	DRLG	PROD1	DRL F/900'-923'.
07:15	07:45	0.50	DRILL	SRVY	PROD1	WLS 878' @ BULLSEYE.
07:45	10:00	2.25	DRILL	DRLG	PROD1	DRL F/923'-1100'.
10:00	10:30	0.50	DRILL	SRVY	PROD1	WLS 1068' @ 0.25 DEG.
10:30	11:30	1.00	DRILL	DRLG	PROD1	DRL F/1110'-1171'.
11:30	12:00	0.50	DRILL	EQRP	PROD1	INSTALL ROTATING HEAD RUBBER.
12:00	14:00	2.00	DRILL	DRLG	PROD1	DRL F/1171'-1365'.
14:00	14:30	0.50	DRILL	SRVY	PROD1	WLS 1323' @ 0.75 DEG.
14:30	17:00	2.50	DRILL	DRLG	PROD1	DRL F/1365'-1616'.
17:00	17:30	0.50	DRILL	SRVY	PROD1	WLS 1575' @ 0.75 DEG.
17:30	19:30	2.00	DRILL	DRLG	PROD1	DRL F/1616'-1836'.
19:30	20:00	0.50	DRILL	SRVY	PROD1	WLS 1795' @ 1 DEG.
20:00	22:45	2.75	DRILL	DRLG	PROD1	DRL F/1836'-2090'.
22:45	23:15	0.50	DRILL	SRVY	PROD1	WLS 2048' @ 1.75 DEG.
23:15	00:00	0.75	DRILL	DRLG	PROD1	DRL F/2090'-2140'.

Report Number

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Report Start Date

11/12/2006

Report End Date

11/13/2006

Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	03:00	3.00	DRILL	DRLG	PROD1	DRL 7.875' HOLE F/2140'-2310'.
03:00	03:30	0.50	DRILL	SRVY	PROD1	WLS 2264' @ 1.5 DEG.
03:30	08:00	4.50	DRILL	DRLG	PROD1	DRL F/2310'-2564'.
08:00	08:30	0.50	DRILL	SRVY	PROD1	WLS 2520' @ 1 DEG.
08:30	16:00	7.50	DRILL	DRLG	PROD1	DRL F/2564'-2818'.
16:00	16:30	0.50	DRILL	SRVY	PROD1	WLS 2776' @ 1 DEG.
16:30	00:00	7.50	DRILL	DRLG	PROD1	DRL F/2818'-3040'.