

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Nm 70987A

8. Well Name and No.

MCA Unit (#31422), Well #407

9. API Well No.

30-025-38038

10. Field and Pool, or Exploratory Area

Maljamar, Grayburg/San Andres

11. County or Parish, State

Lea  
New Mexico

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company (#217817)

3a. Address  
4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)  
(432) 368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2469' FSL & 10' FWL  
UL "L", Sec. 28, T-17-S, R-32-E

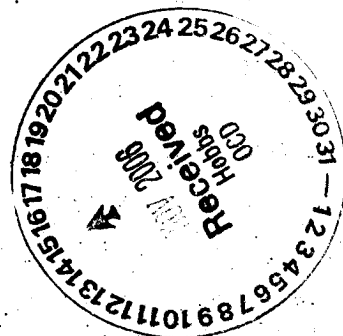
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commence
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/08/06 - 10/15/06

Well drilled/casing set per attached Daily Drilling Summary Operations Report.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

*Celeste G. Dale*

Date 10/17/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

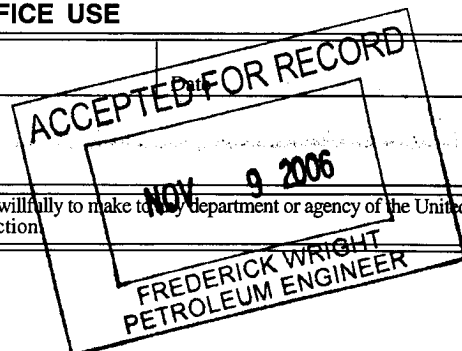
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



## Daily Summary

API / UWI 300253803800	County LEA	State/Province NEW MEXICO	Surface Legal Location SEC 28, T17S, R32E	N/S Dist (ft) 2,469.00	N/S Ref S	E/W Dist (ft) 10.00	E/W Ref W
Ground Elevation (ft) 3,956.10	Spud Date 10/8/2006	Rig Release Date 10/15/2006	Latitude (DMS) 32° 48' 19.14" N	Longitude (DMS) 103° 46' 46.13" W			

Report Start Date 10/7/2006 Last 24hr Summary  
NO INCIDENTS OR ACCIDENTS. WAIT ON DAYLIGHT TO MOVE

## Time Log

Dur (hrs)	Comm/Operation
7.00	WAITING ON DAYLIGHT
13.00	MIRU SLEDGE RIG 10 ON MCA 407 SEC 28-T17S-R32E LEA COUNTY. 2469' FNL & 10' FWL  NOTIFIED BLM 10-6-06 @ 1630 HRS AND AT SPUD.  13.375" CONDUCTOR SET @ 80'
4.00	RU - MIX SPUD MUD

Report Start Date 10/8/2006 Last 24hr Summary  
NO INCIDENTS OR ACCIDENTS. SPUD WELL - DRL F/ 80' - 855'

## Time Log

Dur (hrs)	Comm/Operation
2.50	RU - MIX SPUD MUD
2.00	PJSM - RIG INSPECTION
3.75	SPUD WELL @ 0430 HRS ON 10-8-06  DRL F/ 80' TO 254'
0.25	SRVY @ 210' - 0.5 DEG
4.50	DRL F/ 254' TO 487'
0.25	SRVY @ 443' - 0.5 DEG
8.00	DRL F/ 487' TO 778'
0.50	SRVY @ 736' - 0.75 DEG
2.00	DRL F/ 778' TO 855'

Report Start Date 10/9/2006 Last 24hr Summary  
NO INCIDENTS OR ACCIDENTS. DRL F/ 855' TO 875' - CIRC COND MUD - PUMP SWEEP CIRC HOLE CLEAN - WIPER TRIP - PUMP SWEEP CIRC HOLE CLEAN - SPOT PILL - POOH LD 8" DC'S - RUN 8 5/8 SURF CSG - CEMENT - WOC - CUT OFF - WELD ON HEAD

## Time Log

Dur (hrs)	Comm/Operation
1.50	DRL F/ 855' TO 875'
5.00	CIRC & COND MUD
1.00	POOH F/ WIPER TRIP
1.00	TIH
3.25	CIRC - PUMP HI-VIS SWEEP - SPOT PILL
2.25	POOH - LD 8" DC'S
2.00	PJSM RUN 20 JTS 8.625" 24# J-55 ST&C CASING  ***TOP TO BOTTOM SUMMARY***  19 JTS 8.625" CASING 1- INSERT FLOAT VALVE 1- JT 8.625" CASING (SHOE JOINT) 1- GUIDE SHOE  CASING SET @ 868'
0.50	PJSM - RD CSG CREW
0.50	PJSM - RU CEMENTERS

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## Time Log

Dur (hrs)	Comm/Operation
1.50	CEMENT 8.625" CASING AS FOLLOWS:  340 SKS 35/65 POZ C 12.8PPG-1.97 YIELD- 10.54 GAL/SK  200 SKS 15/85 POZ C 13.5 PPG- 1.72 YIELD-8.87 GAL/SK  DISPLACE W/ 53 BBLS FRESH WATER  BUMP PLUG W/ 750 PSI  CIRC 80 BBLS / 220 SX TO SURF
0.50	PJSM - RD CEMENTERS
3.50	WOC
1.50	PJSM - WELD ON WELL HEAD
Report Start Date 10/10/2006	Last 24hr Summary NO INCIDENTS OR ACCIDENTS. WELD ON WELL HEAD - NU BOP - TEST BOP - FUNCTION TEST ACCUMULATOR - PU 7 7/8" BIT & BHA

## Time Log

Dur (hrs)	Comm/Operation
1.00	WELD ON WELL HEAD
7.00	NU BOP
0.50	PJSM - BOP TEST
11.00	TEST BLIND - PIPE RAMS CHOKE MANIFOLD & VALVES CHOKE & KILL LINES & VALVES FLOOR VALVES & KELLY  LOW 250 PSI- HIGH 5000 PSI  TEST HYDRIL  LOW 250 PSI- HIGH 3500 PSI
0.50	RD TESTER
3.00	PJSM
	TIH W/ BHA #2 & 7 & 8" BIT
1.00	TAG CMT @ 820'- DRILL OUT INSERT FLOAT VALVE & CMT TO 848'
Report Start Date 10/11/2006	Last 24hr Summary NO INCIDENTS OR ACCIDENTS. FIT TEST. DRILL F/875'-2320'.

## Time Log

Dur (hrs)	Comm/Operation
0.50	SURFACE CSG TEST 1000 PSI. OK.
0.50	FINISH DRLG SHOE.
0.50	DRL F/875'-890'.
0.50	FIT TEST 250 PSI. OK.
0.50	DRL F/890'-924'.
0.25	WLS 882' @ 0.25 DEG.
2.00	DRL F/624'-1177'.
0.25	WLS 1135' @ 0.25 DEG.
2.25	DRL F/1177'-1430'.
0.25	WLS 1386' @ 1.25 DEG.
2.50	DRL F/1430'-1683'.
0.25	1639' @ 0.75 DEG.
7.50	DRL F/16383'-2094'.
0.50	WLS 2054' @ 0.25 DEG.
5.75	DRL F/2094'-2320'.

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Report Start Date 10/12/2006	Last 24hr Summary NO INCIDENTS OR ACCIDENTS. DRILL F/2320'-3394'.
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## Time Log

Dur (hrs)	Comm/Operation
0.25	DRL 7.875" HOLE F/2320'-2347'.
0.50	WLS 2305' @ 0.75 DEG.
4.25	DRL F/2347'-2600'.
1.75	WLS LINE BROKE. TRIP FOR WLS.
8.25	DRL F/2600'-2978'.
0.50	WLS 2936' @ 1 DEG.
4.00	DRL F/2978'-3262'.
0.50	WLS 3220' @ 1 DEG.
2.00	DRL F/3262'-3394'.

Report Start Date 10/13/2006	Last 24hr Summary NO INCIDENTS OR ACCIDENTS. DRILL F/3394'-3930'. ***NOTICED WELL FLOWING BRINE. NO GAS. CHECKED FLOW @ 85 BPH.
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## Time Log

Dur (hrs)	Comm/Operation
2.50	DRL 7.875" HOLE F/3394'-3472'.
5.50	TRIP FOR PLUGGED BIT. FOUND PIECES OF RUBBER FROM WIPER PLUG.
3.00	DRL F/3472'-3547'.
0.50	WLS 3500' @ 1 DEG.
8.00	DRL F/3547'-3767'.
	NOTED: NOTICED WELL FLOWING BRINE @ 85 BBL/HR.
0.50	WLS 3727' @ 1.5 DEG.
2.00	DRL F/3767'-3930'.

Report Start Date 10/14/2006	Last 24hr Summary NO INCIDENTS OR ACCIDENTS. DRILL F/3930'-4450' TD. FLOWING BRINE. NO GAS. CHECKED FLOW @ 85 BPH.
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## Time Log

Dur (hrs)	Comm/Operation
11.00	DRL F/3930'-4450'. TD.
2.00	WO ORDERS.
8.00	WO CMT TO BE DELIVERED.
0.50	PJSM FOR LDDS.
2.50	LQDS.

Report Start Date 10/15/2006	Last 24hr Summary NO INCIDENTS / ACCIDENTS. LDDS. RUN CSG W/EXTERNAL CSG PKRS & STAGE TOOLS. CMT CSG. ND BOPE. SET SLIPS. CUTOFF. INSTALL TBGHEAD. REL RIG ON 10-15-2006 @ 1830 HRS.
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## Time Log

Dur (hrs)	Comm/Operation
2.25	FINISH LDDS. FLOWING 85 BPH.
0.50	PJSM FOR CSG OPS.
4.25	RIH W/CSG, PKRS & STAGE TOOLS AS FOLLOWS:
	FLOAT SHOE
	1 SHOE JOINT
	FLOAT COLLAR [4385']
	17 CSG JTS
	SC400 EXTERNAL CSG PKR [3674'-3692']
	2 CSG JTS
	1 DOUBLE MARKER JT [3549'-3591']
	13 CSG JTS
	SC1000 EXTERNAL CSG PKR [2994'-3020']
	STAGE TOOL [2990'-2994']
	73 CSG JTS
	CSG SET @ 4429' RKB.
	35 CENTRALIZERS
0.25	PJSM FOR CMTG OPS.

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## Time Log

Dur (hrs)	Comm/Operation
1.25	RU SCHLUMBERGER. PUMP 500 SX 35:65 POZ H W/0.4% D65 MIXED @ 16.4 PPG W/1.98 FT3/SX YIELD. DROP PLUG. DISP W/102 BBLS BRINE. BUMP PLUG. REL PRESS. FLOAT HELD. INCR PRESS TO 2300 PSI AND SET ECPs. OBSERVE WELL FOR FLOW. NO FLOW. OPEN STAGE TOOL.
0.75	CIRC. CIRC 40 BBLS [230 SX] CMT TO SURF.
3.50	PUMP 100 SX 50:50 POZ C MIXED @ 11.8 PPG @ 2.54 FT3/SK YIELD W/5% D44 & 0.25 PPS D29 FOLLOWED W/100 SX CL C NEAT. DROP CLOSING PLUG. DISP W/ FRSH WTR. CLOSE STAGE TOOL. REL PRESS. OK. CIRC 2 BBLS [4 SX] CMT TO SURF. RD SCHLUMBERGER.
2.50	ND BOPE. PU STACK.
0.25	PJSM FOR SETTING SLIPS.
0.50	SET SLIPS & CUTOFF.
0.50	LD BOPE.
2.00	INSTALL TBHEAD. TEST TO 3000 PSI.
	REL RIG ON 10-15-2006 @ 1830 HRS.