

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company (#217817)3a. Address 3b. Phone No. (include area code)
4001 Penbrook Street Odessa TX 79762 (432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2469' FSL & 10' FWL
UL "L", Sec. 28, T-17-S, R-32-E

5. Lease Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MCA Unit (#31422), Well #407

9. API Well No.

30-025-38038

10. Field and Pool, or Exploratory Area

Maljamar; Grayburg/San Andres

11. County or Parish, State

Lea
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Spud Well
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	& Set Surface
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	Casing

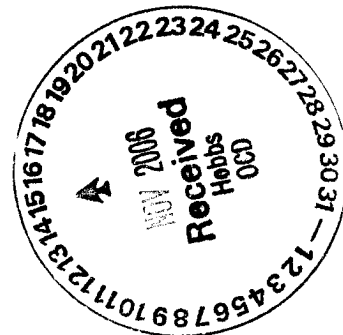
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per attached Daily Operations Report:

10/06/06 - Notified BLM @ 1630 of MIRU and at spud

10/08/06 - Spud well @ 0430

10/09/06 - Set 8-5/8" csg @ 868'

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 10/10/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Report Date - 10/7/2006 to 10/8/2006

Report Start Date 10/7/2006		Report End Date 10/8/2006	
Ops and Depth @ Morning Report MOVING RIG			
24hr Forecast MOVE RIG - RU - SPUD			
Last 24hr Summary WAIT ON DAYLIGHT TO MOVE			
General Remarks HELD PRE-TOUR & PRE-JOB SAFETY MEETINGS W/ALL CREWS AND 3RD PARTY CONTRACTORS			
Days RI (days) 127.00	Days LTI (days) 207.00	Weather FAIR	Temperature (°F) 88.0
		Wind 0-5	

Time Log

Start Time	End Time	Dur (hrs)	Phase	Major Equip	Op Code	OpSub-Code	Time P-N-T	Trbl Code	Trbl Class.	Comm/Operation
00:00	07:00	7.00	MIRU	D	MOVE	WODL	P			WAITING ON DAYLIGHT
07:00	20:00	13.00	MIRU	D	MOVE	RURD	P			MIRU SLEDGE RIG 10 ON MCA 407 SEC 28-T17S-R32E LEA COUNTY. 2469' FNL & 10' FWL NOTIFIED BLM 10-6-06 @ 1630 HRS AND AT SPUD. 13.375" CONDUCTOR SET @ 80'
20:00	00:00	4.00	MIRU	D	MOVE	RURD	P			RU - MIX SPUD MUD

Mud Data

Time	Type	Depth (ftKB)	Density (lb/gal)	Density Temp (°F)	Funnel Viscosity (s/qt)	Water Vol Add (bbl)
API Filter Cake (/32")	pH	Pf (mL/mL)	Low Gravity Solids (%)	High Gravity Solids (%)	Vis 300rpm	Vis 600rpm
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Mud Lost to Hole (bbl)	Solids, Corr. (%)	Calcium (mg/L)	Chlorides (mg/L)

Support Vessels

Type	Vessel Name	Note	Arrival Time	Depart

WEATHER

Time	Comment
Temperature - High (°F)	Temperature - Low (°F)
Visibility (miles)	Ceiling (ft)
Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)
Wave Height (ft)	Wave Direction (°)
Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)
Roll (°)	Vessel Offset (ft)
Vessel Heading (°)	
Riser Tension (kips)	

Supervisor Contacts

Supervisor	Position
JET BROWN	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT Sum (hrs)	Reg (hrs)	Note
True	SLEDGE DRILLING INC	Contractor	10		9.00	Drilling Rig Crew
True	SLEDGE DRILLING INC	Contractor	1		24.00	TOOLPUSHER
True	SIERRA ENGINEERING	Contractor	1		24.00	DRLG SUPV
True	PAC	Contractor	1		24.00	SAFETY REP
False	BRANTLEY TRUCKING	Contractor	12		7.00	TRUCKING
False	LIGHT TOWER RENTALS	Contractor	1		6.00	LGIHT TOWER
False	R T O SALES & LEASING INC	Contractor	1		8.00	SEPTIC
False	FRONTIER MOBIL HOUSING	Contractor	4		6.00	TRAILERS
False	STABIL DRILL	Contractor	1		2.00	
False	VAREL BITS	Contractor	1		1.00	BIT
False	SCHLUMBERGER	Contractor	1		1.00	BULK BIN
False	NABORS SERVICES	Contractor	1		5.00	TRANSPORT

Report Date - 10/8/2006 to 10/9/2006

Report Start Date 10/8/2006		Report End Date 10/9/2006	
Ops and Depth @ Morning Report WIPER TRIP			
24hr Forecast TD @ 875' - COND MUD - WIPER TRIP - POOH LD 8" DC'S - RUN 8 5/8" SURF CSG - CEMENT - WOC - CUT OFF & WELD WELL HEAD			
Last 24hr Summary SPUD WELL - DRL F/ 80' - 855'			
General Remarks HELD PRE-TOUR & PRE-JOB SAFETY MEETINGS W/ALL CREWS AND 3RD PARTY CONTRACTORS			
Days RI (days) 128.00	Days LTI (days) 208.00	Weather LIGHT RAIN	Temperature (°F) 60.0
		Wind 0-5	

Time Log

Start Time	End Time	Dur (hrs)	Phase	Major Equip	Op Code	OpSub-Code	Time P-N-T	Trbl Code	Trbl Class.	Comm/Operation
00:00	02:30	2.50	MIRU	D	MOVE	MOB	P			RU - MIX SPUD MUD
02:30	04:30	2.00	SURFAC	D	DRILL	SFTY	P			PJSM - RIG INSPECTION
04:30	08:15	3.75	SURFAC	D	DRILL	DRLG	P			SPUD WELL @ 0430 HRS ON 10-8-06
										DRL F/ 80' TO 254'
08:15	08:30	0.25	SURFAC	D	DRILL	SRVY	P			SRVY @ 210' - 0.5 DEG
08:30	13:00	4.50	SURFAC	D	DRILL	DRLG	P			DRL F/ 254' TO 487'
13:00	13:15	0.25	SURFAC	D	DRILL	SRVY	P			SRVY @ 443' - 0.5 DEG
13:15	21:15	8.00	SURFAC	D	DRILL	DRLG	P			DRL F/ 487' TO 778'
21:15	21:45	0.50	SURFAC	D	DRILL	SRVY	P			SRVY @ 736' - 0.75 DEG
21:45	23:45	2.00	SURFAC	D	DRILL	DRLG	P			DRL F/ 778' TO 855'

Mud Data

Time	Type	Depth (ftKB)	Density (lb/gal)	Density Temp (°F)	Funnel Viscosity (s/qt)	Water Vol Add (bbl)
API Filter Cake (/32")	pH	Pf (mL/mL)	Low Gravity Solids (%)	High Gravity Solids (%)	Vis 300rpm	Vis 600rpm
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Mud Lost to Hole (bbl)	Solids, Corr. (%)	Calcium (mg/L)	Chlorides (mg/L)

Support Vessels

Type	Vessel Name	Note	Arrival Time	Depart

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)	
Riser Tension (kips)					

Supervisor Contacts

Supervisor	Position
JET BROWN	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT Sum (hrs)	Reg (hrs)	Note
True	SLEDGE DRILLING INC	Contractor	12		9.00	Drilling Rig Crew
True	SLEDGE DRILLING INC	Contractor	1		24.00	TOOLPUSHER
True	SIERRA ENGINEERING	Contractor	1		24.00	DRLG SUPV
True	PAC	Contractor	1		24.00	SAFETY REP
False	HALLIBURTON	Contractor	1		24.00	MUD ENG
False	HALLIBURTON	Contractor	2		4.00	TRANSPORT
False	E L FARMER TRUCKING	Contractor	2		2.00	SURF CSG
False	COTTONS INSPECTION	Contractor	2		3.00	INSPECTION SURF CSG
False	SCHLUMBERGER	Contractor	1		2.00	CEMENT

Observation Cards (BST, STOP, etc)

Company	No. Rpts	Comment

Report Date - 10/9/2006 to 10/10/2006

Report Start Date 10/9/2006		Report End Date 10/10/2006	
Ops and Depth @ Morning Report NU BOP			
24hr Forecast WELD ON WELL HEAD - NU BOP - TEST - TIH W/7 7/8" BIT & BHA - TEST CSG - FIT - DRL PROD INTERVAL			
Last 24hr Summary DRL F/ 855' TO 875' - CIRC COND MUD - PUMP SWEEP CIRC HOLE CLEAN - WIPER TRIP - PUMP SWEEP CIRC HOLE CLEAN - SPOT PILL - POOH LD 8" DC'S - RUN 8 5/8 SURF CSG - CEMENT - WOC - CUT OFF - WELD ON HEAD			
General Remarks HELD PRE-TOUR & PRE-JOB SAFETY MEETINGS W/ALL CREWS AND 3RD PARTY CONTRACTORS			
Days RI (days) 129.00	Days LTI (days) 209.00	Weather	Temperature (°F) Wind

Time Log

Start Time	End Time	Dur (hrs)	Phase	Major Equip	Op Code	OpSub-Code	Time P-N-T	Trbl Code	Trbl Class.	Comm/Operation
00:00	01:30	1.50	SURFAC	D	DRILL	DRLG	P			DRL F/ 855' TO 875'
01:30	06:30	5.00	SURFAC	D	DRILL	CIRC	P			CIRC & COND MUD
06:30	07:30	1.00	SURFAC	D	DRILL	TRIP	P			POOH F/ WIPER TRIP
07:30	08:30	1.00	SURFAC	D	DRILL	TRIP	P			TIH
08:30	11:45	3.25	SURFAC	D	DRILL	CIRC	P			CIRC - PUMP HI-VIS SWEEP - SPOT PILL
11:45	14:00	2.25	SURFAC	D	DRILL	TRIP	P			POOH - LD 8" DC'S
14:00	16:00	2.00	SURFAC	D	CASING	CIRC	P			PJSM RUN 20 JTS 8.625" 24# J-55 ST&C CASING ***TOP TO BOTTOM SUMMARY*** 19 JTS 8.625" CASING 1- INSERT FLOAT VALVE 1- JT 8.625" CASING (SHOE JOINT) 1- GUIDE SHOE CASING SET @ 868'
16:00	16:30	0.50	SURFAC	D	CASING	RURD	P			PJSM - RD CSG CREW
16:30	17:00	0.50	SURFAC	D	CEMENT	RURD	P			PJSM - RU CEMENTERS
17:00	18:30	1.50	SURFAC	D	CEMENT	DISP	P			CEMENT 8.625" CASING AS FOLLOWS: 340 SKS 35/65 POZ C 12.8PPG-1.97 YIELD- 10.54 GAL/SK 200 SKS 15/85 POZ C 13.5 PPG- 1.72 YIELD-8.87 GAL/SK DISPLACE W/ 53 BBLS FRESH WATER BUMP PLUG W/ 750 PSI CIRC 80 BBLS / 220 SX TO SURF
18:30	19:00	0.50	SURFAC	D	CEMENT	RURD	P			PJSM - RD CEMENTERS
19:00	22:30	3.50	SURFAC	D	CEMENT	WOC	P			WOC
22:30	00:00	1.50	SURFAC	D	TREBOP	RURD	P			PJSM - WELD ON WELL HEAD

Mud Data

875.0ftKB, 10/8/2006 11:45

Time 11:45	Type Water Base	Depth (ftKB) 875.0	Density (lb/gal) 9.65	Density Temp (°F)	Funnel Viscosity (s/qt) 34	Water Vol Add (bbl)
API Filter Cake (/32")	pH 10.5	Pf (mL/mL)	Low Gravity Solids (%) 9.6	High Gravity Solids (%) 0.1	Vis 300rpm 15	Vis 600rpm 25
Gel 10 sec (lb/100ft²) 9.000	Gel 10 min (lb/100ft²) 12.000	Gel 30 min (lb/100ft²)	Mud Lost to Hole (bbl)	Solids, Corr. (%) 9.7	Calcium (mg/L)	Chlorides (mg/L) 1,200.000

875.0ftKB, 10/9/2006 07:00

Time 07:00	Type Water Base	Depth (ftKB) 875.0	Density (lb/gal) 9.60	Density Temp (°F)	Funnel Viscosity (s/qt) 33	Water Vol Add (bbl)
API Filter Cake (/32")	pH 10.5	Pf (mL/mL) 0.650	Low Gravity Solids (%) 9.4	High Gravity Solids (%) 0.0	Vis 300rpm 5	Vis 600rpm 7
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Mud Lost to Hole (bbl)	Solids, Corr. (%) 9.4	Calcium (mg/L)	Chlorides (mg/L) 1,400.000

Report Date - 10/9/2006 to 10/10/2006

Support Vessels

Type	Vessel Name	Note	Arrival Time	Depart

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)	
Riser Tension (kips)					

Supervisor Contacts

Supervisor	Position
JET BROWN	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT Sum (hrs)	Reg (hrs)	Note
True	SLEDGE DRILLING INC	Contractor	12		9.00	Drilling Rig Crew
True	SLEDGE DRILLING INC	Contractor	1		24.00	TOOLPUSHER
True	SIERRA ENGINEERING	Contractor	1		24.00	DRLG SUPV
True	PAC	Contractor	1		24.00	SAFETY REP
False	BYRD, MIKE CASING CREWS	Contractor	4		11.00	CSG CREW
False	SCHLUMBERGER	Contractor	5		5.00	CEMENTER
False	SMITH INTERNATIONAL	Contractor	1		1.00	BIT
False	NABORS WELL SERVICES	Contractor	1		1.00	SUPV
False	BUREAU OF LAND MGMT	Regulatory	1		2.00	REGULATORY

Observation Cards (BST, STOP, etc)

Company	No. Rpts	Comment