Form 3160-5 (November 1994)

(Instructions on reverse)

GWW

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

N	М	-2	9	5	1

If Indian, Allottee or Tribe Name

	7. If Unit or CA/Agreement, Name and/or No.				
SUBMIT IN TRIPLICATE - Other	instructions on reverse side				
1. Type of Well	Pending				
Oil Well X Gas Well Other	Well Name and No.				
2. Name of Operator	New Sheriff 10 Federal Com No. 1				
Cimarex Energy Co. of Colorado	9. API Well No.				
3a. Address	30-025-38055				
PO Box 140907; Irving, TX 75014-0907	972-401-3111	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Teas; Penn (Gas)				
SHL 330' FSL & 280' FEL; BHL 710' FSL &	11. County or Parish, State				
P-10-20S-33E	Lea County, NM				
12. CHECK APPROPRIATE BC	X(ES) TO INDICATE NATURE OF N	IOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
District of laters					
Notice of Intent		on (Start/Resume) Water Shut-Off			
Alter Casing	Fracture Treat Reclamat	tion Well Integrity			
X Subsequent Report Casing Repa	ir New Construction Recomple	ete X other set surface &			
Change Plan	ns Plug and Abandon Temporar	rily Abandon <u>intermediate casing</u>			
Final Abandonment Notice Convert to Inj	jection Plug Back 35 16 Water Dis	sposal			
13. Describe Proposed or Completed Operation (clearly state all perting	nent details, included estimated starting date of any pro-	ossed work and approximate duration thereof.			
o9/26/06 Pressure tested casing to 1000 pressure tested casing to 1200 sx (wt 14.8, yld 1.33) + 1% CaCl. Performed 1" top job. Pumped Premium Plus (wt 14.8, yld 1.35) CaCl. Circulated 33 sx to surfa Pressure tested casing to 1500 pressure tested casing tested casi	ing to 1390'. Halliburton Light Premium Plus (21-25) s (wt 14.8, yld 1.34) + 2% CaCl. Circulates for 30 minutes. WOC 25 hours. 503'). Ran 9-5/8" 40# K-55 LTC casing to Interfill C (wt 11.9, yld 2.45) + 1/8# Poly No cement circulated to surface. Ran ter 200 sx Premium Plud (wt 14.8, yld 1.35) 5) + 2% CaCl + 1% CC. Pumped 235 sx 25 sx 25 sults in a multiple with plus plus plus plus plus plus plus plus	interval, a Form 3160-4 shall be filed once have been completed, and the operator has been completed.			
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title	Title			
Natalie Krueger Signature	Reg Analyst 1	Reg Analyst 1			
(Vataluty 1991	November 7, 2006				
THIS SP	ACE FOR FEDERAL OR STATE OFFICE U	SCOEPTED FOR RECORD!			
Approved by	Title	Date			
Conditions of Approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	in the subject lease	NOV 3 0 2006			
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any make it acrime for any person knowingly and willfully to make to any department or agency of the United States any make it acrime for any make it acrime for any person knowingly and willfully to make to any department or agency of the United States any make it acrime for any person knowingly and willfully to make to any department or agency of the United States any make it acrime for any person knowingly and willfully to make to any department or agency of the United States any make it acrime for any person knowingly and willfully to make to any department or agency of the United States any make it acrime for any person knowingly and willfully to make to any department or agency of the United States any make it acrime for any person knowingly and willfully to make to any department or agency of the United States and the Company of the United States and					