

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38181
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BO1398-37
7. Lease Name or Unit Agreement Name Pheasant Ridge 6 State Com
8. Well Number #1
9. OGRID Number 14744
10. Pool name or Wildcat Osudo Morrow 82120

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator PO Box 5270 Hobbs, NM 88240	
4. Well Location Unit Letter <u> O </u> : <u> 990 </u> feet from the <u> S </u> line and <u> 2310 </u> feet from the <u> E </u> line Section <u> 6 </u> Township <u> 21S </u> Range <u> 35E </u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3684' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u>	
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>	

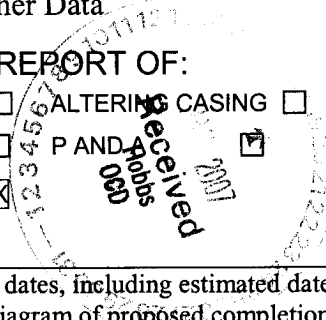
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☒
OTHER: ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/06...MI & spud 17 1/2" hole. TD'd hole @ 860' (per sundry dated 12/13/06). Ran 860' 13 3/8" 48# H40 ST&C csg. Cemented with 350 sks BJ Lite Class C with additives. Mixed @ 12.5 #/g w/ 1.98 yd. Tail with 400 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 95 sks to pit. WOC 18 hrs. At 5:15 am on 12/22/06, tested BOPE and 13 3/8" casing to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

01/04/07...TD'ed 12 1/4" hole @ 5300'. Ran 5300' 9 3/8" 40# N80J55 LT&C Csg. Cemented 1st stage with 100 sks BJ Lite Class C with additives. Mixed @ 12.5 /g w/ 1.96 yd. Tail with 400 sks Class C neat. Mixed @ 14.8 #/g w/ 1.33 yd. Open DV tool with 1460#. Circ 48 sks cmt off DV tool. Cemented 2nd stage with 900 sks BJ Lite Class C with additives. Mixed @ 12.5 /g w/ 1.96 yd. Tail with 100 sks Class C neat. Mixed @ 14.8 #/g w/ 1.33 yd. Did not circ cmt. Lift pressure 986# at 3.2 BPM. PU 1" pipe & tag at 312'. Cmt with 125 sks Class C neat. Circ 15 sks to pit. Tested BOPE to 5000# & annular to 2500#. At 8:15 am on 01/06/07, tested 9 3/8" casing to 1500# for 30 minutes as required. All equipment passed. Tested formation at csg shoe to 12.5 PPG MWE. Charts and schematic attached. Drilled out with 8 3/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

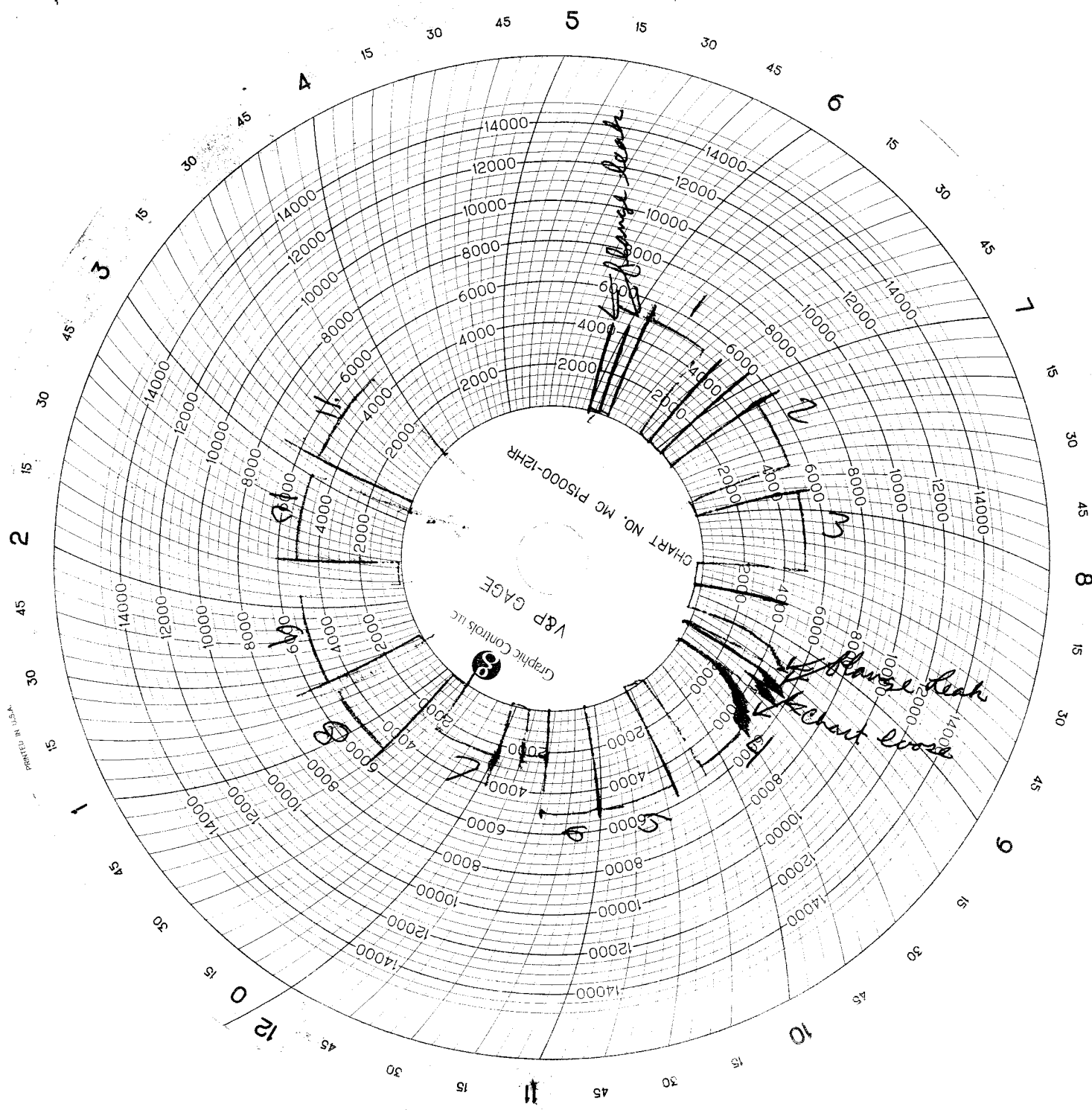
SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 01/15/07

Type or print name Kristi Green
For State Use Only

E-mail address:

Telephone No. 505-393-5905
JAN 31 2007

APPROVED BY: Mary W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE
Conditions of Approval (if any):



PRINTED IN U.S.A.

MAN

WELDING SERVICES, INC.

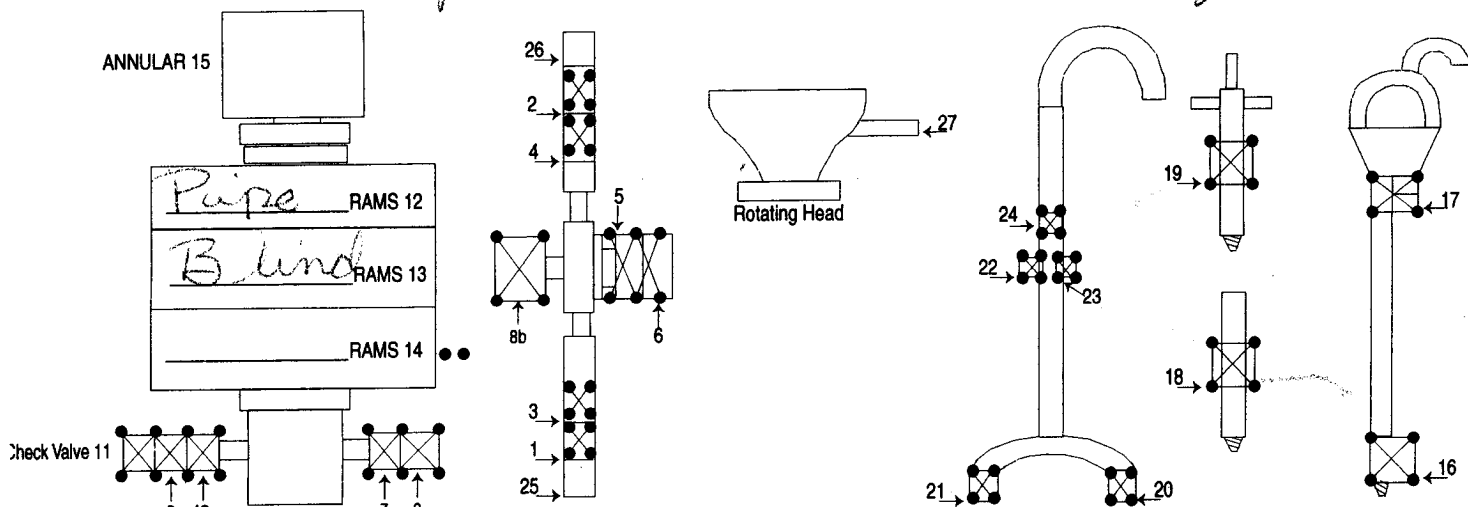
P.O. Box 1541 • Lovington, N.M. 88260

BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE
No B 5087

Company Newbourne Oil Co. Date 11/05/07 Start Time 1:00 ☐ am ☒ pm
Lease Pheasant Ridge 6 S.L. Com #6 County Lea State N.M.
Company Man Paul Noseff
Wellhead Vendor _____ Tester Robert W. Williams
Drig. Contractor Tatterson UT 1 Rig # 41
Tool Pusher Dwight Berryman
Plug Type C-22 Plug Size 11" Drill Pipe Size 4 1/2" X .0
Casing Valve Opened yes Check Valve Open yes



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1.	13, 25, 26, 6, & 11	10 ft High	X	5000	Leaks: Mud Cross Top
2.	13, 12, 5, & 9	10 ft	X	5000	Bottom, Top of spool
3.	13, 3, 4, 5 & 10		X	5000	Tightened & held
4.	12, 8b, & 10		X	5000	
5.	12, 8, & 10		X	5000	
6.	12, 7, & 10		X	5000	
7.	15, 7, 10 (annular)		X	2500	
8.	18		X	5000	
9.	16		X	5000	
10.	17		X	5000	
11.	19		X	5000	
					Unless otherwise stated, every thing I tested held while I was on location & so

8 HR @ \$1000.00
2 HR @ \$1000.00 hr @ \$200.00
Mileage 91 mi @ \$1.00 mi = \$91.00 Meth and rig \$1000.00
SUB TOTAL \$1391.00
TAX 74.77
TOTAL \$1465.77

MAN WELDING SERVICES, INC

Company Newbourne Oil Co Date 01/05/07
Lease Pheasant Ridge #1 County Lea
Drilling Contractor Patterson Plug & Drill Pipe Size 11" 4 1/2" X.O.

Accumulator Function Test - OO&GO#2

To Check - **USABLE FLUID IN THE NITROGEN BOTTLES** (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 1300 psi. **Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - **PRECHARGE ON BOTTLES OR SPHERICAL** (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. **(gauge needle will drop at the lowest bottle pressure)**
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. **Record pressure drop** 1100 psi. **Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system } b. {900 psi for a 2000 & 3000 psi system }

To Check - **THE CAPACITY OF THE ACCUMULATOR PUMPS** (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 1 min 42 sec. **Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}