A the second sec				
Submit 3 Copies To Appropriate District Office	State of New M Energy, Minerals and Natu			Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-025	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOID USE "APPLICATION FOR DEPMIT" (FORM C 101) FOR SUCH			7. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Hobbs G/SA Unit	
1. Type of Well:			8. Well Number	
Oil Well 🔀 Gas Well 🗌 Other			628	
2. Name of Operator			9. OGRID Number	
Occidental Permian Limited Partnership			157984	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77210-4294			Hobbs: Gray	burg - San Andres
4. Well Location				
Unit Letter <u>B</u> :	290 feet from the Not	rth line and	2510 feet from	n the East line
Section 19	Township 18-S	Range 38-E	NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3663' GR				
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater _	Distance from nearest fres	sh water well Dis	stance from nearest surfa	ice water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls: Construction	on Material	
12. Check Ay NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		1		
OTHER: New Well Completion	X	OTHER:		
 Describe proposed or completed of starting any proposed work). or recompletion. 				
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			a19	20 23 23
				137
			13 14 15 16	not is
See Attachment			(12)	No Do BO
				Store N
			14	Re Hopen
			Vitin,	
I hereby certify that the information abo grade tank has been/will be constructed or cle	ove is true and complete to the osed according to NMOCD guideling	best of my knowledge	e and belief. I further	eertify that any pit or below-
SIGNATURE Mark Steph	1	TLE_Regulatory_Com		
Type or print name Mark Stephen:	E-r		Stephens@oxy.com	hone No. (713) 366-5158
,	4		1	
For State Use Only				
APPROVED BY Name	11.1-L oc	DISTRICT STIDEDVIC	OD/OFSIEDAT 144	A MARIA IAN O 1
	J. Wink or	DISTRICT SUPERVIS	OR/GENERAL MAL	AFE JAN 3 1 2007

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Complete new well in accordance with the following procedure:

1) MI x RU. NU BOP.

- 2) RIH with 4-3/4" bit x scraper and drill out DV tool at 3505'. Pressure test casing to 1000#. Drill out cement and float collar (at 4428') to +/- 4460'.
- 3) Run CNL/GR/CCL log from PBTD to surface. Run GR/CCL/CMTB log from PBTD to surface.
- 4) Perforate 5-1/2" casing (2 JSPF, 19.5 gram select fire/casing guns) based on the compensated neutron log.
- 5) RIH with PPI tool and stimulate perfs with approx. 4000 gal. 15% HCL.
- 6) Swab or flow back spent acid.
- 7) RIH with ESP production equipment.
- 8) ND BOP. RD x MO and clean location.