

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1625 N. French Drive
Hobbs NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-0177517
2. Name of Operator UNITED HERITAGE NEW MEXICO CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. LORAIN, SUITE 400, MIDLAND, TX 79701	3b. Phone No. (include area code) 432-686-2618	7. If Unit or CA/Agreement, Name and/or No. CATO SAN ANDRES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL, UNIT 1, SEC. 14, T-8-S, R-30-E, NMPM, CHAVES COUNTY, NM.		8. Well Name and No. 110
		9. API Well No. 30-005-20015
		10. Field and Pool, or Exploratory Area CATO SAN ANDRES
		11. County or Parish, State CHAVES, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) RIH to 75' above the top perf.
- 2) Set CIBP & Spot 35' Cmt Plug on top of CIBP OR Spot a 25 sx Plug in lieu of CIBP.
- 3) WOC f/ 4 hrs. RIH & Tag Plug.
- 4) Pmp 9.5 - 10 ppg Mud between Plugs.
- 5) RIH & Perf w/ Sqz Shots of 4-JSPF for a 1' Interval anywhere f/ 2,610' to 2,620'.
- 6) Attempt a 45 sx Sqz. If Unable to Sqz, GIH 25' & Spot a 25 sxs Cmt Plug.
- 7) WOC f/ 4 hrs. RIH & Tag Plug
- 8) Pmp 9.5 - 10 ppg Mud between Plugs.
- 9) RIH & Perf w/ Sqz Shots of 4-JSPF for a 1' Interval anywhere f/ 1,400' to 1,550'.
- 10) Attempt a 45 sx Sqz. If Unable to Sqz, GIH 25' & Spot a 25 sxs Cmt Plug.
- 11) WOC f/ 4 hrs. RIH & Tag Plug
- 12) RIH & Perf w/ Sqz Shots of 4-JSPF for a 1' Interval anywhere f/ 500' to 800'.
- 13) Attempt a 45 sx Sqz. If Unable to Sqz, GIH 25' & Spot a 25 sxs Cmt Plug.
- 14) WOC f/ 4 hrs. RIH & Tag Plug
- 15) Pmp 9.5 - 10 ppg Mud between Plugs.
- 16) Spot Cmt f/ 60' to Surf or 10 sx Plug.
- 17) Cut Off Well Head & Cap 3' B.G.L. & Install a Dry Hole Marker.
- 18) Remove all Rig Anchors & Clean Location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JESSE K. LAWSON

Title PETROLEUM ENGINEER

Signature

Date

01/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title PETROLEUM ENGINEER

Date JAN 24 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

LOTHIAN OIL, INC.
CATO SAN ANDRES UNIT # 110
CATO FIELD

Location: 1,980' FSL & 660' FWL, Unit L, Sec 14, T-8-S, R-30-E
 NMPM, Chaves County, NM

Elevation: 4,133'-GL, 4,143'-KB, KB: 10'

TREATMENT HISTORY

Date Description

1/28/70	Perf 3,436'-3,480' w/2 JSPF and acidized w/300 gals 28%.
2/3/67	IP'd - 24 hrs test, 87 BO, 30 MCF, 238 BLW, 347 GOR, 325 CP, 26.1 Oil Grav.
1/27/67	Perf'd 3,512'-3,559' w/2 SPF. Acidized w/3000 gal 28%; Frac w/40,000 gal gel brine 54,000# sand, 4000# glass beads.

PBTD: 3.576'
 TD: 3.600'

Remarks: State Lease No.: FED NM-0177517

Polish Rod:
 Polish Rod Liner:
 Pumping Unit:

Spudded: 1/19/1967
 Completed: 1/26/1967
 API #: 30-005-20015

11" Hole

Casing:

Ran 13 jts 8-5/8", OD 24#, J55 Surf Csg.
 Set Csg at 450'.
 Cmt'd w/ 300 sx.

Tubing:

EOT:

TOC @ UNKNOWN

7-7/8" Hole

Rods:

PUMP:

Perforations:

3,512-3,559' w/2 SPF

Casing:

Ran 88 jts of 4-1/2", 9.5#, J-55, 8rd, ST&C Prod Csg.
 Set Csg @ 3,600'.
 Cmt'd w/500 sx 12% gel and 300 sx Incor neat.

TOC @ UNKNOWN

Received
 Hobbs
 O&O