Form 3160-5 (April 2004)

## BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

NM-022636

_		23.22.122		` .	
SHINDRY	NOTICES	AND	REDORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned W	en. Ose i orni 3100-3 (	AFD) IOI SUCI	гргорозаіз.		
SUBMIT IN TR	IPLICATE- Other inst	ructions on re	everse side.		A/Agreement, Name and/or No.
1. Type of Well  Oil Well	Gas Well Other			8. Well Name	and No
2. Name of Operator UNITED HE	ERITAGE NEW MEXICO CO	ORPORATION		149 9. API Well 1	
3a. Address		3b. Phone No. (in	roleida maa oo dal	9. Ari Well 1 30-005-20	
200 N. LORAINE, SUITE 400		432-686-2618		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				N ANDRES
330' FNL & 990' FEL, UNIT A, SEC. 27, T-8-S, R-30-E, NMPM, CHAV			COUNTY, NM.	11. County or Parish, State	
				CHAVES	, NEW MEXICO
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE,	REPORT, OR C	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
——————————————————————————————————————	Acidize	Deepen	Production (	Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construct	tion Recomplete		Other
_	Change Plans	Plug and Aban	don Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al	
3) WOC f/ 4 hrs. RIH & Tag Plug. 4) Pmp 9.5 - 10 ppg Mud between f 5) RIH & Perf w/ Sqz Shots of 4-JSi 6) Attempt a 45 sx Sqz, if Unable to 7) WOC f/ 4 hrs. RIH & Tag Plug 8) Pmp 9.5 - 10 ppg Mud between f 9) RIH & Perf w/ Sqz Shots of 4-JSi 10) Attempt a 45 sx Sqz, if Unable t 11) WOC f/ 4 hrs. RIH & Tag Plug 12) RIH & Perf w/ Sqz Shots of 4-JSi	n top of CIBP OR Spot a 25 sx Plug in Plugs.  PF for a 1' Interval anywhere f/ 2,610' to Sqz, GIH 25' & Spot a 25 sxs Cmt Plugs.  PF for a 1' Interval anywhere f/ 1,400' to Sqz, GIH 25' & Spot a 25 sxs Cmt Plugs.  PSPF for a 1' Interval anywhere f/ 500' to Sqz, GIH 25' & Spot a 25 sxs Cmt Plugs.  Plugs.  Plugs.  Plugs.	to 2,620'. ug. to 1,550'. dug. o 800'.		Received Hobbs 000	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1			TO THE WAY
JESSE K. LAWS	SON	Tit	e PETROLEUM ENG	INEER	
Signature United	K. Lungar	Da	te	01/11/2007	
	THIS SPACE FOR I	FEDERAL O	R STATE OFFICI	USE	
Approved by /S/D/ Conditions of approval, if any, are a	AVID R. GLA	4SS	PETROLEUM Title	ENGINEER Date	JAN 16 2007
certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in	n the subject lease	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

SEE ATTACHED FOR CONDITIONS OF APPROVIL

## LOTHIAN OIL, INC.

Spudded: 8/20/1968

## CATO SAN ANDRES UNIT # 149 CATO FIELD

	000/ ENII A 200/ ENII A		Completed: <u>9/8/1968</u>
Location:	330' FNL & 990' FEL, Unit A, Sec. 27, T-8-S, R-30-E		API#: 30-005-20257
	NMPM, Chaves County, NM		
			12-1/2" Hole
Elevation:	4,171' RKB, 4,160' GR	1	
			Casing:
	TREATMENT HISTORY		12 jts of 8 5/8", 2#, 24#, J-55, 8rd, ST&C Csg.
Date	Description	1	Set @ 254'.
9/8/68	Unseated pkr, circ out 4 bbls oil and 1 bbl oil cut wtr	4	
	while circ hole w/treated wtr. Pulled tbg, treated		Cmt'd w/ 275 sxs of regular 2% CaCl2
			Circ Cmt to surf.
	down 4-1/2" csg with 10,000 gals Super X 28% acid.		·· <del>····</del>
	Ran 113 jts 2" EUE tbg w/anchor jt set @ 3,530'.		
			Tubing;
9/6/68	Spotted 15% acid over perfs, raised tbg to 3,454'		Ran 113 jts 2" EUE tbg w/anchor
	and set pkr @ 3,422'.		Set @ 3,530'
9/5/68	Perf'd w/1 shot/ft 3,499', 3,503', 3,507', 3,511',		001 @ 0,000
	3,515', 3,517', 3,519', 3,526', 3,528'		T00 0 100000000
	Ran 141 jts 2" EUE tbg w/Guiberson pkr to 3,552'		TOC @ UNKNOWN
	Prep to acidize w/6000 gals.		
	Trep to acidize w/6000 gais.		
			7-7/8" Hole
			Rods:
			PUMP:
			FOMF:
			Perforations: San Andres
			San Andres: P-1
			3,499', 3,503', 3,507', 3,511', 3,515', 3,517', 3519',
			3,526', 3,528'
		93 <b>4</b>	-11 010-0
		HH	The wieness and @ 2 cool
			Tbg w/anchor set @ 3,530'
· · · · · · · · · · · · · · · · · · ·			Tbg w/anchor set @ 3,530'
	PBTD: <u>3,533'</u>		Tbg w/anchor set @ 3,530'  Casing:
	PBTD: <u>3,533'</u> TD: <u>3,555</u> '		Casing:
	7.*		Casing: 84 jts of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.
	7.*		Casing: 84 jts of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg. Set @ 3,555'.
	7.*		Casing:  84 jts of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.  Set @ 3,555'.  Sand coated 200', cmt'd w/250 sx Incor Pozmix
	7.*		Casing:  84 jts of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.  Set @ 3,555'.  Sand coated 200', cmt'd w/250 sx Incor Pozmix  2% gel, 250 gals MSA behind plug.
emarke• E	TD: <u>3,555'</u>		Casing:  84 jts of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.  Set @ 3,555'.  Sand coated 200', cmt'd w/250 sx Incor Pozmix
	TD: <u>3,555'</u>		Casing:  84 jts of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.  Set @ 3,555'.  Sand coated 200', cmt'd w/250 sx Incor Pozmix  2% gel, 250 gals MSA behind plug.
<u> </u>	TD: <u>3,555'</u> Federal Lease No.: NM-022636 Polish Rod:		Casing:  84 jts of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.  Set @ 3,555'.  Sand coated 200', cmt'd w/250 sx Incor Pozmix  2% gel, 250 gals MSA behind plug.
<u> </u>	TD: <u>3,555'</u> Federal Lease No.: NM-022636 Polish Rod: Polish Rod Liner:		Casing:  84 jts of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.  Set @ 3,555'.  Sand coated 200', cmt'd w/250 sx Incor Pozmix  2% gel, 250 gals MSA behind plug.
<u> </u>	TD: <u>3,555'</u> Federal Lease No.: NM-022636 Polish Rod:		Casing:  84 jts of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.  Set @ 3,555'.  Sand coated 200', cmt'd w/250 sx Incor Pozmix  2% gel, 250 gals MSA behind plug.