

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. LC 059002
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705	3b. Phone No. (include area code) 432-688-6884	7. If Unit or CA/Agreement, Name and/or No. NMNM70987A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FWL, Section 34, T-17-S, R-32-E, Unit Letter D		8. Well Name and No. MCA Unit #226
		9. API Well No. 30-025-00817
		10. Field and Pool, or Exploratory Area Maljamar GB/SA
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

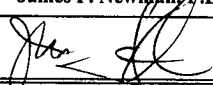
12/18/06 Set steel pit. Notified BLM & NMOCD. Held tailgate safety meeting. MIRU Triple N rig #26 & plugging equipment. NU BOP. RIH w/ workstring, tagged PBTD @ 3,619'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt @ 3,619'. WOC and tagged cmt @ 3,302', plugged tubing. SDFN.

12/19/06 Safety meeting. Tagged cmt @ 3,270'. Circulated w/ mud. POOH and pumped 25 sx C cmt 2,286 - 1,915'. POOH w/ tubing, SDFN.

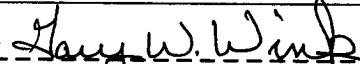
12/20/06 Held safety meeting. Perforated casing @ 1,165'. RIH w/ tubing to 1,785', tagged cmt. Ok'd per Marlin Deaton w/ BLM. Start out of hole w/ tubing, SD due to wind.

12/21/06 Held tailgate safety meeting. RIH w/ AD-1 packer and squeezed 50 sx C cmt @ 1,165'. WOC and tagged cmt @ 1,034'. Perforated casing @ 400'. RIH w/ packer and circulated 85 sx C cmt 400' to surface. POOH w/ packer. ND BOP, topped off wellbore w/ cmt. RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.		Title Engineer, Triple N Services, Inc. 432.687.1994
Signature 	Date 12/29/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date JAN 12 2007
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal, State, or local agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

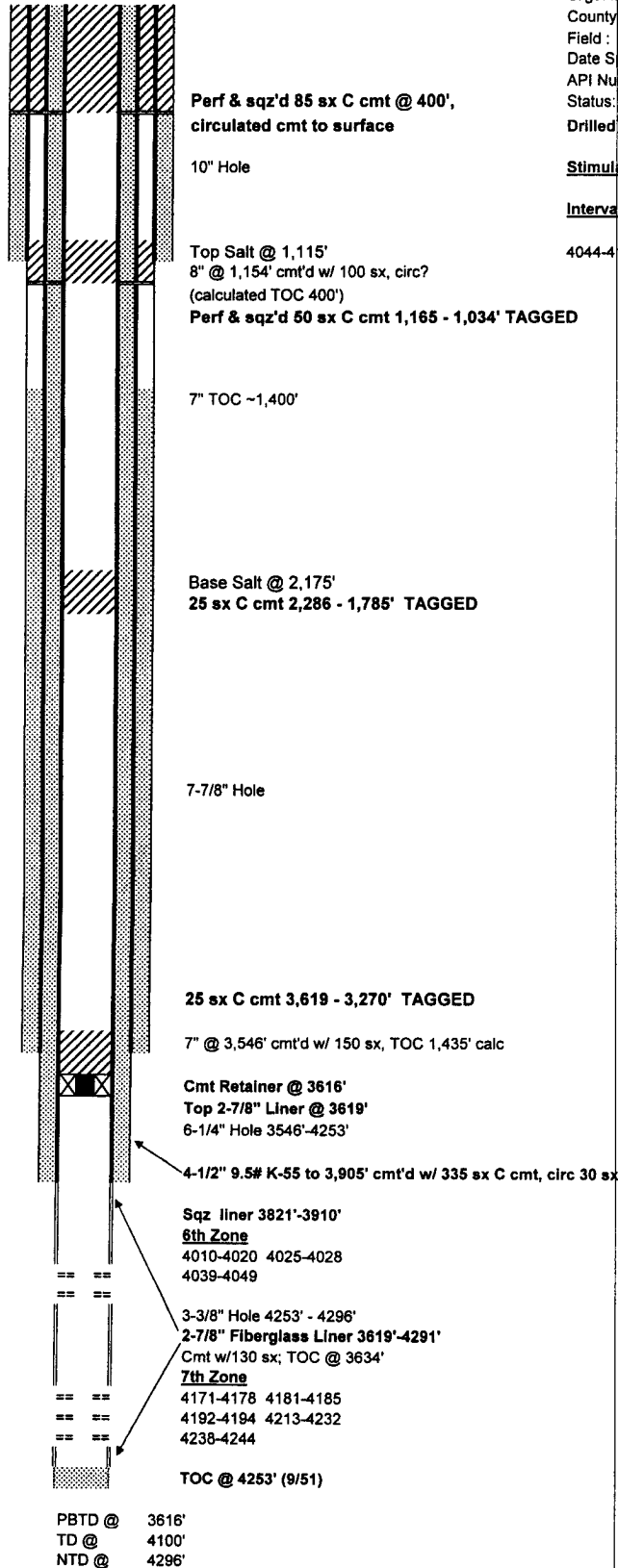
PETROLEUM ENGINEER

(Instructions on page 2)

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: December 27, 2006

RKB @ 3965'
 DF @ 3964'
 GL @ 3959'



Subarea : **Mallamar**
 Lease & Well No. : **MCA Unit No. 226W**
 Legal Description : **660' FNL & 660' FWL, Sec. 34, T-17-S, R-32-E**
 County : **Lea** State : **New Mexico**
 Field : **Mallamar (Grayburg-San Andres)**
 Date Spudded : **2/25/41** Rig Released: **4/22/41**
 API Number : **30-025-00817**
 Status : **PLUGGED 12/21/06**
 Drilled as Pearsall BXY No. 1

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
4044-4194	4/22/41	Nitro	500 Quarts					
	9/10/51	Deepened to 4286'						
	9/12/51	Dump 8 sx; TOC @ 4280'						
	9/18/51	Dump 4 sx; TOC @ 4253'						
	5/1/63	Change in well designation, unitization renumbered as MCA Unit No. 226 from Pearsall BXY No. 1						
	6/6/64	Cut paraffin and swab to make flow						
	2/12/65	Swab to make flow						
	10/24/68	Check and pulled tubing; rerun and run pump and rods						
	6/10/69	RU unit, lwr tbg 2 jts. Tag btm. Tbg set 5' off btm.						
	12/7/69	RU unit, pull rods and pmp, change pump. Rerun in well, put back on production.						
	10/25/72	Tag fill @ 3946', CO from 3946' to 4253'. Set pkr @ 3870' and frac w/30,000 gals treated prod wtr and 60,000# 20/40 sand @ 16.6 BPM @ 3300 psi. AFE 40-61-1685						
	1/5/73	RU unit, pulled rods, change pmp, preparing for larger pmpg equipment.						
	6/24/74	RU unit, pulled rods and pump, CO pmp, rerun in well and have put back on production						
	6/27/74	RU unit, pulled rods & pmp. Dropped SV and tst tr. Pull tbg, change out MA and 1st jt w/hole in it. Run rods and new pmp and put back on prod.						
	7/31/75	Set 4-1/2" liner @ 3905', cmt w/335 sx cmt.						
	9/18/75	Laid 2-1/16" inj line, Inj wtr @ rate of 850 BWPD @ 410 psi. Convert to water injection						
	2/2/88	Set 2-7/8" liner 3619'-4291' and perforate 6th Zone 4010'-4049'; 7th zone 4171-4232' and 4238-4244'						
	6/24/88	Run injection profile - minor channeling above top perfs						
	4/17/89	Run Injection Profile w/24 hr shut in temp survey						
	12/31/99	Set cement retainer @ 3616', circ 60 bbls pkr fluid. Temporarily Abandoned						



PLUGS SET 12/18/06 thru 12/21/06

- 1) 25 sx C cmt 3,619 - 3,270' TAGGED
- 2) 25 sx C cmt 2,286 - 1,785' TAGGED
- 3) Perf & sqz'd 50 sx C cmt 1,165 - 1,034' TAGGED
- 4) Perf & sqz'd 85 sx C cmt 400' to surface, circ

Capacities

4 1/2" 9.5# csg:	10.965 ft/ft	0.0912 ft/ft
4 1/2" 10.23# csg:	11.167 ft/ft	0.0895 ft/ft
6-3/4" openhole:	4.024 ft/ft	0.2485 ft/ft
7-7/8" openhole:	2.957 ft/ft	0.3382 ft/ft
10" openhole:	1.834 ft/ft	0.5454 ft/ft
7 1/2" 24# csg:	3.715 ft/ft	0.2691 ft/ft
8 1/2" 20# csg:	2.733 ft/ft	0.3659 ft/ft
8 1/2" 24# csg:	2.797 ft/ft	0.3575 ft/ft