

UNITED STATES **OCD-HOBBS**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

5. Lease Serial No. LC046164(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
EUNICE MONUMENT SOUTH B

NM 70948 A

8. Well Name and No. 902

9. API Well No. 30-025-04292

10. Field and Pool, or Exploratory Area EUNICE
MONUMENT; GRAYBURG-SAN ANDRES

11. County or Parish, State LEA CTY,
NEW MEXICO

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well Gas Well Other

2. Name of Operator XTO ENERGY INC.

3a. Address
200 LORAIN STE. 800 MIDLAND, TX 79701

Phone No. (include area code)
432-620-6714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FWL, SEC 23, UNIT D, TWN 20-S, RNG 36-E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input checked="" type="checkbox"/> Notice of Intent	Acidize	<input checked="" type="checkbox"/> Deepen	Production(Start/Resume)	Water Shut-Off
Subsequent Report	Alter casing	Fracture Treat	Reclamation	Well Integrity
Final Abandonment Notice	Casing Repair	New Construction	Recompletion	<input checked="" type="checkbox"/> Other
	Change Plans	Plug and Abandon	Temporarily Abandon	ACD & INSTALL TST SUB
	Convert to Injector	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or to complete horizontally, give subsurface locations and measure and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECOMMENDED PROCEDURE

1. MIRU PU, NDWH, NUBOP, POH W/PROD EQPT.
2. MI WS, CK TD, C/O FILL, CIRC CLN, POH
3. RIH W/4 3/4" BID TO 4130', C/O FILL, CIRC CLEAN. POH
4. RIH W/SONIC HAMMER ON WS, RU STRPNG HEAD, SH OH W/BRINE, CIRC TO REV PIT. CIRC CLN
5. CLS BS, SH OH W/5000 GALS 15% HCL IN INJ MODE (APPRX 20 BBLs ACD PER STAND) 500# MAX ON BS. FLUSH W/WATER
6. SWB ACD LOAD, POH W/SH. RIH W/SUB. RWTP.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) M. LYN MARR

Title Regulatory Specialist 432-620-6714

Signature

Date 3/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Title

Date

JAN 19 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those right in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESLEY W. INGRAM
PETROLEUM ENGINEER

(Instructions on reverse)

GWN

Received late



CURRENT WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #902

FORMATION: Grayburg

LOC: 660' FNL & 660' FWL

SEC/UNIT: 23

GL:

CURRENT STATUS: TA'd

TOWNSHIP: 20-S

COUNTY: Lea

KB to GL:

API NO: 30-025-04292

RANGE: 36-E

STATE: NM

DF: 3585'

REFNO: FA 54350

CURRENT

8 5/8" OD 24# Csg.

set @ 1367' W/800 sx.

Cmt. Circ.? Yes

12 1/4 Hole

Tbg Detail 10-3-01
111 Jts., 2-7/8" H-40 tbg @ 3489'
1 TAC 3'
11 jts. 2-7/8" h-40 tbg 345'
1 2.25" Pmp Barrel
1 2-7/8" pef sub 4'
1 2-7/8" mud anchor 31'
EOT @ 3901'
Rods Detail
1 1.5" Polish'd rod 26'
1 7/8" D-78 pony 6'
54 7/8" D-78 rods 1350'
100 3/4" D-78 rods 2500'
1 2.25" plunger 4'

5 1/2" OD 15.5# 8 Thd.

Gr. J-55, LT & C

Csg. Set @ 3890' ,

3805

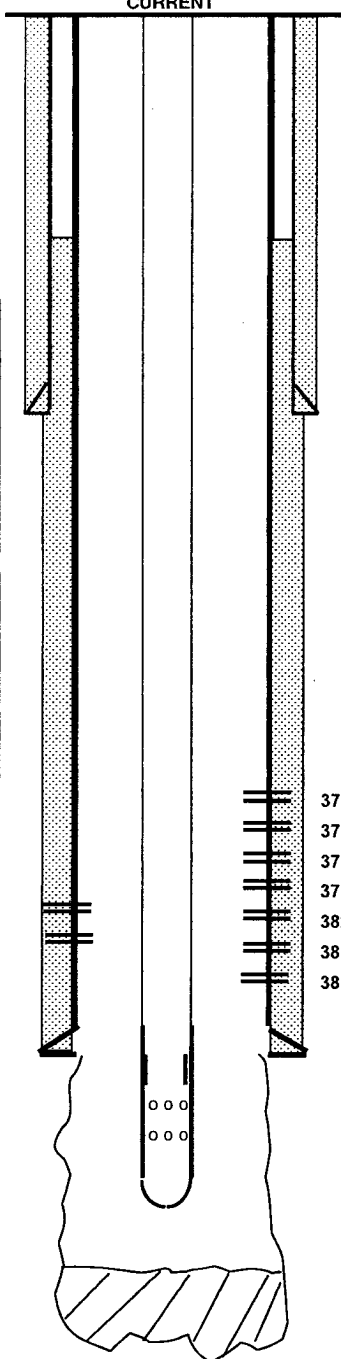
Cmt. Circ.? No

3806

TOC @ 598' by TS

7 7/8 hole

OH 4 3/4"



3758'-70'
3776'-80'
3784'-90'
3794'-3814'
3826'-30'
3836'-40'
3850'-56'

Sub-Pmp @ 3880' +/-, per proposal

PBD @ 4130'

TD @ 4275'

Date Completed: 6/16/55 Initial Formation: Grayburg FROM: 3805' TO: 3836'	Initial Production: Pmp 11.57 BOPD 2.33 BWPD GOR 1938
<u>Completion Data.</u> Acz casing perms 3805'-3836', 500 gals 15% HCL Sand oiled perms w/20,000 oil & 20,000 # Sd Oil gravity 30.2 Perfs 3805' - 3836' w/124 type E bullet shot	
<u>Workovers, and Reconditioning:</u> 5/61- TA Well 4/83- Set CIBP on wireline at 3500' 9/84- KO CIBP - pushed to top of fill at 3873' 5/91- Deepen to 4275'. PB w/cmt to 4130'. Perf 3850'-3770' w/120 hole. Acz OH w/300 gals, Acz casing perms w/4200 gals 15% HCL & ball sealers PWOW Swabbing beneath 4007', showed as gas or oil. Old perms- 3805'-3836' are still open, Plus new perms shown on diagram. OH swabbed dry after initial acid. 6/91 This well was assigned to the EMSUB Waterflood Project. 4/93 Run Annular Production Log. 5/93 Ran 21 VSD Sub-Pump test. Before: 10 BOPD, 567 BWPD, 2 MCFGD, After: 39 BOPD, 913 PMPD, 9 MCFGD. 10/01 Rpl tbg & rods.	

File: EMSUB_902_wbd.xls

Updated: chay 6/26/02