Office En anna Min anala	State of New Mexico		
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. 30-025-05979	
1501 W. Offind Heel, Hitesta, Hite 60210	ATION DIVISION	5. Indicate Type of Lease	
1000 Pio Prozos Pd. Azten NM 97410	St. Francis Dr.	STATE FEE X	
District IV I220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Bertha J Barber	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 14	
2. Name of Operator Chesapeake Operating Inc.		9. OGRID Number 147179	
3. Address of Operator 2010 Rankin Hwy		10. Pool name or Wildcat	
Midland, TX 79701		Monument; Blinebry	
4. Well Location Unit Letter H : 1650 feet from the NORTH line and 660 feet from the EAST line			
Unit Letter       H       : 1650       feet from the         Section       7       Township 20	· · · · · · · · · · · · · · · · · · ·	0 feet from the <u>EAST</u> line NMPM CountyLea	
Instruction     Instruction     Instruction     Instruction       11. Elevation (Show whether DR, RKB, RT, GR, etc.)     3554 GR			
Pit or Below-grade Tank Application 🗌 or Closure 🗌			
Pit typeDepth to GroundwaterDistance from ne			
		Description Material	
12. Check Appropriate Box to In	dicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	1		
OTHER:			
<ul> <li>13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. If or recompletion.</li> </ul>	y state all pertinent details, an	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion	
Chesapeake, respectfully, request permission to plug and aba	andon this well per the attache	d procedure.	
Chesupeake, respectfully, request permission to prag and act	31415	1877 78 79 -	
	(El Carton and Carton		
Chesapeake, respectfully, request permission to plug and abandon this well per the attached procedure.			
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	100 100 100 100 100 100 100 100 100 100	or N	
THE C'L CONCERNATION PROFESSION	JJT (4,	and the second s	
B21	THE Sty	02.67.87.50	
<b>BEGINNING OF PLUGGING OPERAT</b>	TIONS.		
I hereby certify that the information above is true and comple	te to the best of my knowledge	a and balief. I further earlier that any nit or below	
grade tank has been/will be constructed or closed according to NMOCD	guidelines [], a general permit []	or an (attached) alternative OCD-approved plan 🔀.	
SIGNATURE HULLIN	TITLE Regulatory Tech.	DATE_01/16/2007	
Type or print name Shay Strickin	E-mail address:sstricklin@c	hkenergy.com Telephone No. (432)687-2992	
For State Use Only	nn ein R Bestern	THE PROPERT REAMANDES	
APPROVED BY Hay W. Wink	DC FIELD REPRESENTA	DATE	
Conditions of Approval (if any):		JAN 3 1 2007	
-		JAN 3 1 ZUUI	

## Bertha J. Barber 14-7 Lea County, New Mexico Plugging Procedure

Date: January 16, 2007

Location: 1,650' FNL & 660' FEL Sec. 7-T20S-R37E

Production Casing: 5 1/2" 14# & 15.5# J-55 0-5,690'

**PBTD/TD:** 5,575'/ 5,690'

Current Perfs: Paddock 5,622-30', 5642-60', 5,678-84' (below CIBP)

## **Recommended Procedure:**

- 1. MIRU PU. NDWH/NUBOP.
- 2. RIH w/ open ended tbg to 5,575'. Circulate hole with 9.5# plugging mud. Set a 50 sxs cement plug. Tag plug. POH w/ tbg.
- 3. RU wireline co. Perforate 2950', 4 shots, at casing shoe. Perforate 995', 4 shots, at casing shoe.
- 4. RIH w/ open ended tbg to 3000'. Set a 50 sxs casing shoe cement plug. Tag cement.  $-\underline{Z \$ 50}^{\prime}$
- 5. Pull tbg up to 2285'. Set a 50 sxs base of salt plug.
- 6. Pull tbg up to 1175'. Set a 50 sxs top of salt plug/casing shoe plug. Tag cement. Top of cement has to be @ 895' or higher.
- 7. Pull tbg up to 400'. Fill casing back to surface with cement. POH w/ tbg. Top off casing with cement.
- 8. RD and move off. Install dry hole marker and cut off dead men. Restore location.

## **CURRENT WELLBORE SCHEMATIC**

CHESAPEAKE OPERATING, INC

**PROPOSED P & A** 

WELL	: BERTHA J. E	BARBER #14
FIELD	: MONUMENT	
COUNTY	: LEA	STATE : NM
LOCATION : 660' FEL & 1,650' FNL, SEC. 7-T20S-R37E		
ELEVATION: GL: 3,554' KB (not reported)		

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UPDATED BY :



hesapeake

Natural Advantages.



DATE :