

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06837
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3458' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3458' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CLEAN OUT, ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-06: MIRU. TIH W/SLICK LINE.

12-28-06: SET IN 25 NEW JTS OF 2 7/8" TBG. UNSET PKR. TIH W/BIT TO 2996.

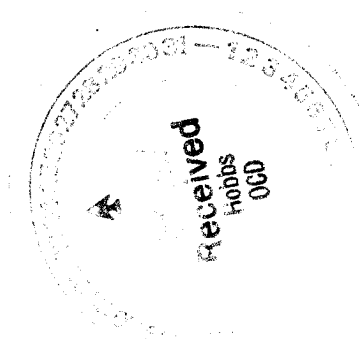
12-29-06: TIH W/BIT & TAG @ 3809. DRILL 3809-3904.

01-02-07: TIH W/BIT TO 3904. NO FILL. SPOT 350 GALS 15% HCL ACR OPEN HOLE. TIH W/PKR TO 3493, 110 JTS. SET PKR.

01-03-07: PUMP 5000 GALS 15% NEFE HCL.

01-04-07: TRY TO BLEED OFF WELL. BLEED OFF TO 30#. TIH W/SAND BAR TO TAG FILL. NO FILL. TIH W/PARAFFIN KNIFE. WELL STILL GASSING.

01-05-07: PUMP 1000 GALS XYLENE DN WELL TO SOAK IN TBG TO DESOLVE PARAFFIN. OPEN WELL TO FRAC TANK. FLOW 6 BBLS BACK. TIH W/SWAB. 01-08-07: SWABBING. 01-09-07: SWABBING. 01-10-07: UNSET PKR. TIH W/NEW 2 7/8" TBG. TIH W/110 JTS, TAC, 8 JTS, SN, PERF SUB. SET TAC. TIH W/PMP & RODS. 01-11-07: FLUSH & TEST FLOWLINE. OK. RIG DOWN. FINAL REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/22/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Kay W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC DISTRICT SUPERVISOR/GENERAL MANAGER