Form 3160-5 (June 1990)	DEPARTMEN'	ED STATES I OF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			6. If Indian, Allottee or Tribe Name
	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Well Well 2. Name of Operator 3. Address and Telephone 4. Location of Well (Foo	Entrgy 1.8. Box 50071 Mage, Sec., T., R., M., or Survey Do	o Midland, TX. 797 scription) -S Rge 37E	8. Well Name and No. Glenn Ryan 9. API Well No. 30-025-25578 10. Field and Pool, or Exploratory Area 11. County or Parish, State Lea County, NM
		s) TO INDICATE NATURE OF NOTIC	
	F SUBMISSION		OF ACTION
Subse	ee of Intent equent Report Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface	locations and measured and most	· · · · · · · · · · · · · · · · · · ·	ed date of starting any proposed work. If well is directionally drilled
	ill do a no	ressure test. Plug set at 25	
SI	EE ATTACHED FUI ONDITIONS OF AF	R PPROVAL	Hecelve Hobbs

APBROVED Title Production Clylc 14. I hereby certify that the foregoing is true and correct (This space for Federal or State office use) JAN 1 2 2007 Title United SERE TROLEUM ENGINEER statements
PETROLEUM ENGINEER Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted to run a CIT subject to the following additional stipulations, whether or not the CIT is run.
- 2. CIT's should be witnessed by an Inspector from the BLM or OCD and the name of the inspector should be noted on the Subsequent Report, or the name of the individual who was notified of the planned test.
- 3. This well must be put back on production; with a witnessed production test or have a plug and abandonment procedure submitted within 30 days.

Engineering

can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 1/12/07