

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-26198

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
STATE 23 COM

2. Name of Operator
MERRION OIL & GAS CORPORATION

8. Well No.
001

3. Address of Operator
610 REILLY AVENUE, FARMINGTON, NM 87401

9. Pool name or Wildcat
Antelope Ridge (Bone Springs)

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West line
Section 23 Township 23S Range 34E NMPM Lea County

10. Date Spudded 2/4/79 11. Date T.D. Reached 5/23/79 12. Date Compl. (Ready to Prod.) 09/28/03 13. Elevations (DF& RKB, RT, GR, etc.) 3393.6 GR 14. Elev. Casinghead

15. Total Depth 13715' KB 16. Plug Back T.D. 13642' KB 17. If Multiple Compl. How Many Zones? 11600 18. Intervals Drilled By 0-TD Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Bone Springs 9657'-40' 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL Density, DLL, CBL, Csg Collar Log 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		60'			
16"		748'	20"	600 sxs lite + 200 sxs CI C	
10-3/4"	45.5#	5120'	14-3/4"	1900 sxs CI C	
7-5/8"	29.7#	11970'	9-1/2"	425 sxs CI H	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5"	11637'	13709'	210	2-7/8"	12831.04'	9590'

26. Perforation record (interval, size, and number)
Bone Springs: 9657'-70' (4 jsp).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9657'-70' **Frac well down tbg. Sanded out with 8500 of 20/40 Econoprop in well & approx. 5000# prop in tbg.**

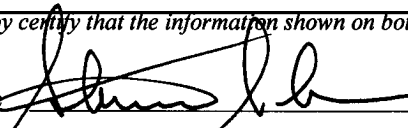
28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
<u>10/27/03</u>		Flowing			Prod		
Date of Test <u>10/27/03</u>	Hours Tested <u>24</u>	Choke Size ---	Prod'n For Test Period	Oil - Bbl <u>0</u>	Gas - MCF <u>93</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio ---
Flow Tubing Press. <u>0</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>0</u>	Gas - MCF <u>93</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.) <u>na</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Greg Milner

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Steven S. Dunn Title Drlg & Prod Manager Date 6/29/06
E-mail Address sdunn@merrion.bz

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 380'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11846'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12110'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5127'	T. Todilto	T.
T. Drinkard	T. Bone Springs 8565'	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 11553'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology