

Submit 3 Copies To Appropriate District  
Office --  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28903
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Vacuum Abo Unit
8. Well Number 262
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; Abo, North

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator XTO Energy Inc.	8. Well Number 262
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>M</u> : <u>580</u> feet from the <u>West</u> line and <u>620</u> feet from the <u>South</u> line Section <u>12</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County <u>1</u>	10. Pool name or Wildcat Vacuum; Abo, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

**12/6/06** MIRU. ND WH. NU BOP. Press csg to 500 psig. POOH w/33 jts 2-7/8" tbgr. MI & rack 2-7/8" N80 WS. PU & RIH w/4-3/4" bit, bit sub, 6 - 3-1/2" DC's, x-over & 230 jts 2-7/8" N80 WS.

**12/7/06** FIN w/33 jts N80 WS. Tag CIBP @ 8,483'. Est circ w/2 bbls fresh wtr & biocide. Pushed CIBP down to 8,700'. Circ hole clean. RD swivel. POOH w/253 jts WS.

**12/8/06** POOH w/WS & LD DC's. RIH w/GR/CCL tools & log well from 8,690' to 8,350'. PU & RIH w/3-3/8" csg gun. Perf'd Abo zone from 8,642'-8526', (54', 324 holes), w/6 JSPF & 60 degree phasing. PU & RIH w/BJ 5-1/2" TST-3 pkr & 31 stands 2-7/8" N80 WS. Leave pkr swinging above perms.

**12/9/06** SITP - 450 psig. FIN w/202 jts N80 WS. Set pkr @ 8,415'. RU Cudd Acid service. Tstd lines to 6,000 psig. Acidize Abo zone from 8,642' to 8,526' w/4,000 gals 20% NEFE HCL Acid in 5 stages, 13,000 gals 20% Ultra gel Acid in 4 stages, 200 gals 10# gelled KCL in 4 stages & 750 gals gelled KCL w/750# RS in 2 stages. Flush w/100 bbls 10# gelled KCL wtr. AIR - 4.2 BPM. AIP - 3,960 psig. Max/Min press - 4,340/2,262 psig. ISIP - 3,632 psig. 5" SIP - 3,518 psig. 10" SIP - 3,494 psig. 15" SIP 3,470 psig. BLWTR - 767 bbls.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 1/09/07

Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY: Greg W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE 3 1 2007  
Conditions of Approval (if any):

## NORTH VACUUM ABO UNIT #262

- 12/10/06 SITP - 1,500 psig. Install 2" choke. Flow well for 8 hrs to frac tk. Start w/8/64th choke & end w/32/64th choke.
- 12/12/06 SITP - 800 psig. Well flowed 28 bbls wtr in 1 hr on 8/64th choke & 340 psig. Well flowed 32 bbls wtr in 1 hr on 32/64th choke & 45 psig. Well flowed 94 bbls wtr in 8 hrs, 2" full open choke & 25 psig.
- 12/13/06 SITP - 200 psig. Pmpd 50 10# brine wtr dwn tbg to kill well. Rel pkr. POOH LD WS & pkr. PU & RIH w/2-7/8" x 31' BPMAJ, 2-7/8" x 4' PS, SN, 1 jt 2-7/8", 6.5#, J-55, EUE, 8rd IPC tbg, 6 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 2-7/8" x 5-1/2" TAC, & 84 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg.
- 12/14/06 RU M&S pmp trk. Kill well w/60 bbls 10# brine wtr. RD M&S pmp trk. PU & RIH w/185 jts 2-7/8", 6.5#, J-55 EUE, 8rd tbg. ND BOP. NU WH.
- 12/15/06 PU & RIH w/1-1/4" x 8' gas anchor, 2.5" x 1.50" x RXBC x 24' x 4' pmp (SN# LX 268A), 3/4" x 4' stabilizer rod, 8 - 1-1/2" K-bars, 136 - 3/4" D78 (inspected) rods, 100 - 7/8" D78 (inspected) rods, 98 - 1" D78 (inspected) rods, 1" x 4', 6' pony rods & 1-1/2" x 26' SM PR. RDMO. Will set 640 ppg unit in am.
- 12/25/06 Well tstd 5 BO, 204 BW & 9 mcf in 24 hrs. SPM - 7.0, SL - 168". GFFLAP - NA.