## Submit 3 copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

District Office						Revised	1-1-09	
DISTRICT I	OIL CONSERVA	ATIO	ON DIVISION	WELL API NO.		<del>,</del>		
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088					30-025-34097			
DISTRICT II  B.O. Box Power BB. Adoptio NIA 88340  Santa Fe, New Mexico 87504-2088				5. Indicate Type of Lease				
P.O. Box Drawer DD, Artesia, NM 88210				STATE FEE				
<u>DISTRICT III</u>				6. State Oil / Gas Lease No.				
1000 Rio Brazos Rd., Aztec, NM 87410				o. Glate Oil / C	as Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.				7. Lease Name or Unit Agreement Name STATE 'AN'				
1. Type of Well: OIL GAS WELL OTHER								
2. Name of Operator  CHEVRON USA INC					8. Well No.			
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat  VACUUM ABO REEF				
4. Well Location								
Unit Letter <u>B</u> : <u>900</u> Feet From The <u>NORTH</u> Line and <u>1440</u> Feet From The <u>EAST</u> Line								
Section 7 Township 18-S Range 35-E NMPM LEA COUNTY								
10. Elevation (Show whether DF, RKB, RT,GR, etc.)							144	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE OF INTENTION TO:					JBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	i		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPE	ERATION [	PLUG AND ABAND	ONMENT		
PULL OR ALTER CASING			CASING TEST AND CEMEN	IT JOB				
OTHER:					, ACIDIZE, MAG M TR	REAT	~	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 01-05-07: MIRU. HU REV UNIT & TANKS. TIH W/TBG & RETR HEAD TO 6670'. 01-08-07: TIH W/TBG. TAG RBP @ 8210. LATCH ONTO RBP. REL. ALLOW TO EQUALIZE. 01-09-07: TIH W/TBG, 276 JTS. RET @ 8584. PUMP THRU RET W/75 BBLS 2% KCL. SET RET @ 8580. 01-10-07: PMP DN ANNULUS W/BRINE. PUMP 2000 GALS FW DN TBG, & 8000 GALS MIX W/2400 LBS POLYCRYSTAL & FLOCHEK, FLUSH 1 BBL INTO FLUSH. CAUGHT PSI. PMP DN CSG W/9# BRINE OPSI, PUMP DN TBG W/FW 40 BBLS. WELL ON VAC. 01-11-07: 2ND STG: BRINE MIX. PUMP 50 BBL FW SPACER DN TBG, PUMP 97 BBLS FW W/1500# POLYCRYSTALS & FLOCHEK, 64 BBLS. PMP DN TBG 30 BBLS. 3RD STG: 35 BBLS FW SPACER, FLOCHEK, 60 BBLS. 01-12-07: TIH W/2 7/8" TBG, MUD JT, SN, TBG, TAC. EOT @ 8511. SET TAC. 01-17-07: TIH W/PMP & RODS. 01-18-07: RIG DOWN. FINAL REPORT								
	<b>)</b> .,			Received Hobbs Oct	2070970 2070970			
I hereby certify that the information above is true and complete	to the best of my knowledge and belief.  TITLE	Regu	latory Specialist		DATE 1/2	22/2007		
	Penise Pinkerton				Telephone No.	432-687-7	375	
	A							

APPROVED HOUSE OC DISTRICT SUPERVISOR/GENERAL MANAGER CONDITIONS OF APPROVAL, IF ANY:

OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE

DA

DATE

DeSoto/Nichols 12-93 ver 1.0