

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-34299

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Arrowhead Grayburg Unit

8. Well Number 390

9. OGRID Number 005380

10. Pool name or Wildcat
Arrowhead; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter P : 1130 feet from the South line and 1070 feet from the East line
Section 12 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean-out & Stimulate ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/5/06 MIRU. ND WH & NU BOP. Rel TAC. Swbd dwn tbg. POOH w/tbg.

12/6/06 RIH w/Sonic Hammer tool on 2-7/8" production tbg. Tag @ 3,800'. Sonic Hammer washed OH: 3,685' - 3,800' w/200 bbls of 9# brine while circ to rev pit. Circ hole clean. SI backside. Sonic Hammered OH w/5,000 gals of 20% NEFE HCL. Flushed acid to btm w/33 BW. Dropped ball to shear sleeve in tool. BLWTR 232. PUH to 3,750'. RU swab equip. BFL @ 1,800'FS. Made 4 swab runs. Rec 35 bbls of wtr. EFL @ 1,800' FS.

12/7/06 SIP 150 psig. Make 37 swab runs. Recovered 180 bbls of fluid w/10% oil cut. BFL - 2,000' & EFL - 3,000'.

12/8/06 SIP 150 psig. Bled tbg off. POOH w/tbg & sonic hammer. RIH w/MJA, 4' - perf sub, SN, 2-7/8", TK-99 jt, 3 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg, TAC & 117 Jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set TAC w/18 pts of tension. NU WH. RIH w/2.5" x 2" x 24' x 3', 10 - 1-1/2" K-Bars, 138 - 7/8" D sucker rods, 3 - D pony rods (4', 4', 4') & 1-1/2" x 26' PR. SWO & HWO. Press up to 500 psig in 4 strokes. Held ok. RTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 1/18/07

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY: Larry W. Wink DISTRICT SUPERVISOR/GENERAL MANAGER DATE

Conditions of Approval (if any):

JAN 31 2007