Submit 3 Cop Office	ies To Appropriate District		lew Mexico	Form C-103	
District I		Energy, Minerals a	nd Natural Resources	May 27, 200	4
1625 N. Frenc District II	h Dr., Hobbs, NM 88240			WELL API NO. 30-025-34299	
1301 W. Gran	d Ave., Artesia, NM 88210		ATION DIVISION	5. Indicate Type of Lease	ᅥ
District III	zos Rd., Aztec, NM 87410		St. Francis Dr.	STATE X FEE	
District IV		Santa Fe,	NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Fra 87505	ancis Dr., Santa Fe, NM			;	
		ICES AND REPORTS ON		7. Lease Name or Unit Agreement Name	
		SALS TO DRILL OR TO DEEPE			
PROPOSALS		CATION FOR PERMIT" (FORM	C-101) FOR SUCH	Arrowhead Grayburg Unit	
	Well: Oil Well X	Gas Well Other	<u> </u>	8. Well Number 390	
2. Name of		,	The state of the s	9. OGRID Number 005380	
	nergy, Inc.			10. Pool name or Wildcat	\dashv
	of Operator Loraine, Ste. 800 Midl	and TX 79701	Received	Arrowhead; Grayburg	
4. Well Lo		und, 121 77701	Hobbs OCD	Thrownoud, Grayoung	\dashv
1		· 1120 fact from the		1070 feet from the East line	
		vnship 22S Range		County Lea	
30	ction 12 10v		ther DR, RKB, RT, GR, etc		
		11. Elevation (Snow with	<i>mor D</i> 11, 111D, 111, 011, 011	.,	
Pit or Below-2	rade Tank Application 🔲 o	or Closure 🗌		.0	3
Pit type	Depth to Groundw	vaterDistance from near	est fresh water well Di	stance from nearest surface water	. ,
Pit Liner Thic	kness: mil	Below-Grade Tank: Volu	mebbls; (Construction Material	╛
	12. Check	Appropriate Box to Ind	icate Nature of Notice	. Report or Other Data	
				- ·	
		NTENTION TO:		BSEQUENT REPORT OF:	
	REMEDIAL WORK		REMEDIAL WO		j
	RILY ABANDON 🛛	CHANGE PLANS	_	RILLING OPNS. P AND A	
PULL OR A	ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB	
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