Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-025-37704 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	icis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No. V-2443
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Unit Agreement Name  Lotus ALT State
PROPOSALS.)  1. Type of Well: Oil Well		L	8. Well Number
	——————————————————————————————————————		007
2. Name of Operator Yates Petroleum Corporation		Į.	9. OGRID Number 25575
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia, 1	√M 88210		Livingston Ridge; Delaware, SE
4. Well Location  Unit Letter K: 1980 feet from the South line and 1650 feet from the West line			
Section 32 Township 22S Range 32E NMPM County Lea			
	11. Elevation (Show whether DR,		
3531  Pit or Below-grade Tank Application  or Closure			
Pit type <u>Drilling</u> Depth to Groundwater 100' or more Distance from nearest fresh water well more than 1000' Distance from nearest surface			
water 1000' or more			
Pit Liner Thickness: Synthetic 12 mil Below-Grade Tank: Volume 24,000 bbls; Drilling Method:			
Fresh Water 🛛 Brine 🖂 Diesel/Oil Based 🗍 Gas/Air 🗍			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON    TEMPORARILY ABANDON   TEMPORARILA ABANDON   TEMPORARIL ABANDON   TEMPORARIL ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙
OTHER:		OTHER:	Extend APD 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to February 13, 2008. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Bone Springs formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.			
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			595 <b>200</b> 7
			Received
			Hobbs
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Clifton T	? May TITLE Res	gulatory Agent	DATE January 25, 2007
Type or print name: Clifton R. May E-mail address: cliff@ypcnm.com Telephone No. (505) 748-4347			
For State Use Only			
APPROVED BY: 2 arg w wind OCIDISTRICT SUPERVISOR/GENERAL MANAGERTEAN S 1 2007 Conditions of Approval (if any):			