Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

	NOTIOES		555555	ON WELLS	
SIINIIDV		ARII	DEDMER	TIME WELLE	

5. Lease Serial No.

SUNDRY	NOTICES AND REPORTS (LC	LC 031695(B) 6. If Indian, Allottee or Tribe Name					
	is form for proposals to drill or ell. Use Form 3160-3 (APD) for s	6. I						
SUBMIT IN TRI	PLICATE - Other instructions of	7.	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well X Oil Well	Gas Well Other				17.11.37			
2. Name of Operator		w	8. Well Name and No. Warren Unit Blinebry Tubb WF #319 9. API Well No.					
ConocoPhillips Company 3a. Address	3b. Phonel		API Well No. 0-025-37950					
	6 #247 Midland TX 79705 (432		10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description)		Warren;Blinebry-Tubb/Warren;Drinkard					
1410' FSL & 2630' FEL					11. County or Parish, State			
Sec. 27, T-20-S, R-38-E,		Lea New Mexico						
12 CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	FNATI	IPE OF NOTICE					
TYPEOF SUBMISSION	TROTRINIEDON(ES)TO INDICATI			KEFO	KI, OK OTHER DATA			
1 TEOF SUBMISSION		13	PEOF ACTION			w.		
Notice of Intent	Acidize Deepen Alter Casing Fracture	_	Production (Start/Re	·			
		Treat nstruction	Reclamation		Well Integrity			
Subsequent Report	T T T T T T T T T T T T T T T T T T T	nstruction Abandon		A handor	Other			
Final Abandonment Notice	Convert to Injection Plug Bac		_ ` `	Temporarily Abandon Water Disposal				
following completion of the investing has been completed. Fir determined that the site is ready ConocoPhillips propose Test Pipe Rams and Blir Test Annular BOP to 200 The reason for this requirements of the propose a VARIANC Per Onshore Order # 2 tin the 30 minute test per	the work will be performed or provide the Bond volved operations. If the operation results in a minal Abandonment Notices shall be filed only after y for final inspection.) a VARIANCE to Onshore Order and Rams to 3000 psi instead of 500 psi instead of 2500 psi est is that we feel this is an adequate to Order # 2 to allow pressure the test would be performed for a final instead of a testing unit pump	No. 2 i 6000 ps uate te testing a minim	npletion or recompletic rements, including rec in order to allow si est and reduces g the Surface C turn of 30 minut this is an adequ	on in a mandamation testin wear asing es with	ew interval, a Form 316024 sh, have been completed, and the g our BOPs as follow Reconstructions and tear on the equitor 1000 psi instead on the less than 10% pressure and will	all be filed once the operator has the ived to 1500 psi. ssure decline allow the use		
14. I hereby certify that the foreg	going is true and correct							
Celeste G. Dale	Regulatory Sp	ecialis	st					
Signature / Mach	A. Sals	Date	01/03/07		APPROVE			
	THIS SPACE FOR FEDERAL	LORS	STATE OFFICE	USE				
Approved by			Title		U.S.N. 1 0 2007			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

LES BABYAK

(Instructions on page 2)



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.